

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Burlington Resources Oil & Gas Co. PO Box 4289, Farmington, NM 87499		<b>RECEIVED</b> OCT 6 1998 OIL CON. DIV. DIST. 3	<sup>2</sup> OGRID Number 14538
<sup>4</sup> Property Code 7454	<sup>5</sup> Property Name San Juan 27-5 Unit		<sup>3</sup> API Number 30 - 039-25974
			<sup>6</sup> Well No. 151R

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	16	27N	5W		1635	South	1515	East	Rio Arriba

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Tapacito Pictured Cliffs - 85920	<sup>10</sup> Proposed Pool 2 160
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code E-290-38 5	<sup>15</sup> Ground Level Elevation 6637'GR
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 3633	<sup>18</sup> Formation Pictured Cliffs	<sup>19</sup> Contractor N/a	<sup>20</sup> Spud Date N/a

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8 3/4"	7"	20#	200	30 cu ft	Surface
6 1/4"	3 1/2"	9 3#	3633	531 cu ft	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Peggy Bradfield*

Printed name: Peggy Bradfield

Title: Regulatory/Compliance Administrator

Date: 10-5-98

Phone: 505-326-9700

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: OCT 6 1998

Expiration Date: OCT 6 1999

*Ernie T. Bush*  
DEPUTY OIL & GAS INSPECTOR, DIST. #3