

# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTÉC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(595) 334-8178 FAX: (505) 334-8170
ttp://empird.state.nm.us/ocd/District ill/3distric.htm

GARY E. JOHNSON Governor

Jennifer A. Salisbury Cabinet Secretary

June 23, 1999

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 27-4 Unit #53M, J-30-27N-04W, API# 30-039-25977, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	61%	100%
Dakota	39%	0%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

Ernie Busel

SJ274453M. DHC

## BURLINGTON RESOURCES

May 25, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-4 Unit #53M

2005'S, 1595'E Section 30, T-27-N, R-4-W

30-039-25977

#### Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1902 was issued for this well.

Gas:

Mesa Verde

61%

Dakota

39%

Oil:

Mesa Verde

100%

Dakota

0%

These allocations are based on tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

#### San Juan 27-4 Unit #53M (Mesaverde/Dakota) Commingle Unit E, 30-T27N-R04W Rio Arriba County, New Mexico

#### **Allocation Formula Method:**

- 3 Hour Flow Test from Mesaverde = 1,348 MCFD & 2 BO
- 3 Hour Flow Test from Dakota = 861 MCFD & 0 BO

#### GAS:

### OIL: