

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED
98 DEC 15 PM 1:53
070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-079392
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

4. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

825' FNL, 1850' FWL, Sec. 23, T-27-N, R-5-W, NMPM

DHC-2025

C - 19

7. Unit Agreement Name

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #133M
9. API Well No.
30-039-25978
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-20-98 Drill to intermediate TD @ 3326'.
11-21-98 Circ hole clean. TOOH. TIH w/81 jts 7" 23# J-55 LT&C csg, set @ 3323'.
Cmtd w/300 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite,
0.5 pps Flocele (873 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2%
gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (127 cu.ft.).
Circ 4 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK.
Drilling ahead.
11-24-98 Drilling @ 3376'. Drill pipe stuck. TIH w/free point. Ran temperature
tool. Confirmed down-hole fire. TOOH.
11-25-98 TIH to 3000'. Attempt to circ. TOOH. TIH w/free point to 6711'. TOOH. TIH
w/fishing tools. Fishing.
11-26-98 TOOH w/some of fish & fishing tools. TIH, wash & ream over fish @ 6802'.
TOOH.
11-27-98 TIH to 6802'. Circ hole clean. Pump 80 sx Class "H" neat cmt w/0.5% fluid
loss (85 cu.ft.). Reverse circ, no cmt to surface. TOOH. WOC.
11-28-98 WOC. TIH w/down hole motor. Establish circ. Drill @ 6250-6308'. TOOH
w/motor. TIH w/bit, circ hole clean.
11-29-98 Drill cmt @ 6570-6584'. Circ hole clean. TOOH. TIH w/down-hole motor.
Drill @ 6584-6593'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/14/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

SM

11-30-98 Drill @ 6593-6650'. Circ hole clean. TOOH w/motor. TIH w/bit. Drill @
 6650-6808'. Tag top of fish @ 6808'. Circ hole clean. TOOH
 12-1-98 Circ hole clean. Pump 100 sx Class "H" neat cmt @ 6308-6808'. TOOH to 620'.
 Circ hole clean. WOC. TOOH.
 12-2-98 Circ hole clean. TIH, tag TOC @ 6325'. Drill cmt @ 6325-6460'. Circ hole
 clean. TOOH. TIH w/down-hole motor to 6460'. Circ hole clean. Drill
 window @ 6472-6480'. TOOH w/down-hole motor. TIH w/bit. Drilling ahead.
 12-8-98 Drill to TD @ 7622'. Circ hole clean. TOOH.
 12-9-98 TIH w/168 pps 4 1/2" 10.5# J-55 csg, set @ 7587'.
 12-10-98 Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmdt w/570 sx Class
 "H" 50.50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 0.02% retardant,
 0.4% fluid loss (724 cu.ft.). Displace w/100 bbl wtr. WOC. PT csg to
 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.