

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor

Jennifer A. Salisbury Cabinet Secretary

March 8, 1999

Ms Peggy Bradfield Burlington Res O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 27 5 Unit #133M, C-19-27N-05W, DHC, API# 30-039-25978

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas
Mesaverde	69%
Dakota	31%

Yours truly,

Ernie Busch

Ermi Busch

District Geologist/Deputy O&G Inspector

EB/mk

cc: BLM Farmington-Jim Lovato

NMOCD Santa Fe-David Catanach

well file

275133m. dbc

BURLINGTON RESOURCES

January 8, 1999

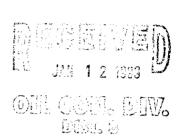
New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 8 7410

Re:

San Juan 27-5 Unit #133M

825'FNL, 1850'FWL, Section 19, T-27-N, R-5-W

30-039-25978



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2025 was issued for this well.

Gas:

Mesa Verde

69%

Dakota

31%

Oil:

Mesa Verde

50%

Dakota

50%

These percentages are based upon isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have questions on this matter.

Sincerely.

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #133M (Mesaverde/Dakota)Commingle Unit C, 19-T27N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 939 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 429 MCFD & 0 BO

GAS:

OIL:

$$\frac{(MV) \text{ 0 BO}}{(MV \& DK) \text{ 0 BO}} = (MV) \% \text{ Mesaverde } 50\%$$