

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <hr/> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M
825' FNL, 1850' FWL, Sec. 19, T-27-N, R-5-W, NMPM</p> | <p>5. Lease Number
SF-079392</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-5 Unit</p> <p>8. Well Name & Number
San Juan 27-5 U #133M</p> <p>9. API Well No.
30-039-25978</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
Rio Arriba Co, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spinner Survey | |

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure and wellbore diagram.

SEP 13 1999

GEOL. & MIN. DIV.
BUREAU OF LAND MANAGEMENT
DEPT. OF THE INTERIOR
WASHINGTON, D.C.

RECEIVED
SEP 16 PM 1:48
BUREAU OF LAND MANAGEMENT
WASHINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 8/13/99
trc

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title _____ Date SEP 10 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCG

San Juan 27-5 Unit #133M

Unit C, Section 19, T27N, R05W

Rio Arriba County, New Mexico

Elevation 6398' GL, 6410' KB

LAT: 36° 33.9' Long: 107° 22.12'

Summary:

The San Juan 27-5 Unit #133M was spudded in November of 1998 and was originally completed in the Dakota, Point Lookout, Menefee, Cliff House, and Lewis in four stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 27-5 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in SN @ 7515 ' (1.76" ID). RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 242 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:

• Station #1	4100'	Top of Otero Chacra
• Station #2	4250'	Top of Middle Bench
• Station #3	4650'	Top of Upper Cliff House
• Station #4	4776'	Top of Massive Cliff House
• Station #5	5800'	Top of Dakota
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.

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9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 242 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 7548'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michael S. Quisel
Production Engineer 8-3-99

Approve: Bruce D. Bony 8-13-99
Drilling Superintendent

Approve: [Signature] 8/7/99
Team Leader

Vendors:

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

San Juan 27-5 Unit #133M

825' FNL, 1850' FWL

Unit C Sec. 19, T-27 R-05W

Rio Arriba County, New Mexico

KB 6410

GL 6398

LAT: 36 33.9'

LONG: 107 24.2'

9-5/8" 32.3# H-40
155 sks TOC circ

233

8-3/4" Hole
7" 23 # J-55
390sx

TOC circ

1425

3323

6-1/4" Hole
4-1/2" 10.5# J-55
570 sks TOC TOL by CBL
Liner: 1425 to 7587

Tubing: 2-3/8" 4.7# J-55 EUE
@ 7548

PBTD 7585
TD 7622

Formation Tops

Ojo Alamo	-
Kirtland Shale	-
Fruitland Coal	-
Pictured Cliffs	-
Lewis	-
Huer. Bent.	3642
Navajo City	3688
Otero Chacra	4095
Middle Bench	4242
Upper Cliff House	4688
Massive Cliff House	4780
Menefee	5296
Point Lookout	5762
Mancos	6477
Gallup	7249
Greenhorn	7312
Dakota	7435

Lewis:

4130, 32, 34, 36, 38, 4268, 70, 72, 74, 76,
4318, 20, 22, 24, 4390, 92, 94, 96, 98, 4500, 02, 04 w/ 2 SPF
Frac w/ 70Q Foam, 194,000# 20/40 sand

Upper Menefee--Cliff House

4692, 96, 4706, 11, 27, 68, 84, 4807, 25, 36, 55, 64, 76, 87, 94,
4902, 08, 4914, 4967, 4978, 5015, 5035 w/ 1 SPF
Frac w/ SW, 100,000 # 20/40 sand

Point Lookout--Lower Menefee:

5131, 81, 5205, 09, 57, 5300, 07, 31, 41, 93,
5400, 06, 09, 33, 39, 82, 5520, 5664, 5712, 55 w/ 1 SPF
Frac w/ SW, 100,000 # 20/40 sand

Dakota:

7342, 44, 74, 76, 78, 7418, 20, 40, 42, 74, 76, 78,
7510, 12, 26, 28, 60, 62, 64
Frac w/ 25# X-Link Gel & 90,000# 20/40 TLC sand

08/03/1999

MSQ