

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1470' FNL, 1745' FWL, Sec.36, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-25979

5. Lease Number

6. State Oil&Gas Lease #
E-290-6

7. Lease Name/Unit Name
Johnston A Com C

8. Well No.
9A

9. Pool Name or Wildcat
Blanco MV/Largo Gallup/
Basin Dakota

10. Elevation:

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to add the Gallup formation to the completion of the subject well.
Attached is a new C-102 plat. The well will be ~~triple~~ *comingled* under DHC-2136.

RECEIVED
OCT 22 1999
OIL CON. DIV.
DIST. 3

SIGNATURE *Ernie Busch* Regulatory Administrator October 21, 1999

no
(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date OCT 25 1999

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C
Revised February 21,
Instructions on
Submit to Appropriate District O
State Lease - 4 C
Fee Lease - 3 C

☐ AMENDED REP.

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-25979		*Pool Code 92916 72319/71599	*Pool Name Basin Dakota Blanco Mesaverde/WC:27N6W36E Gallup/
*Property Code 7204	*Property Name JOHNSTON A COM C		*Well Number 9A
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		*Elevation 6644'

10 Surface Location

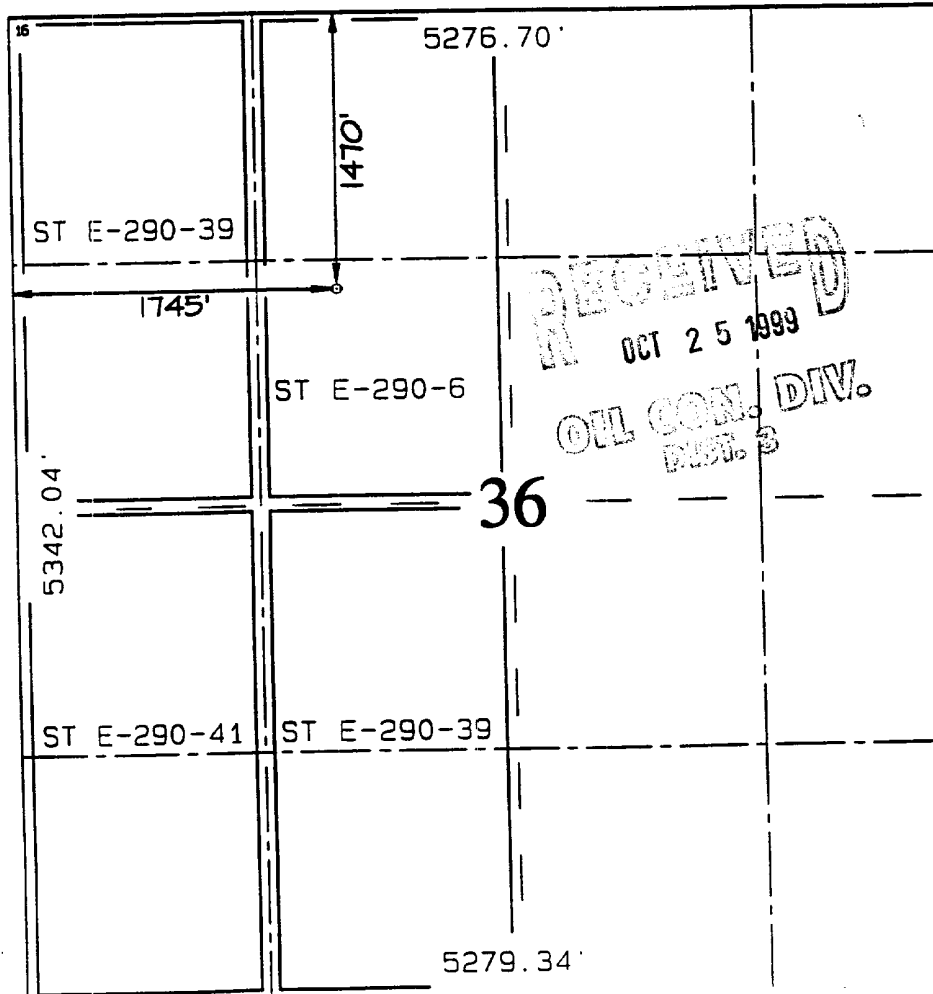
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
F	36	27N	6W		1470	NORTH	1745	WEST	RI ARRI

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count

*Dedicated Acreage MV-W/320; Gal-160 DK-W/320	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATE

I hereby certify that the information contained here is true and complete to the best of my knowledge and

Signature
Peggy Bradfield
Printed Name
Regulatory Administrator
Title
10-21-99
Date

18 SURVEYOR CERTIFICATE

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 3, 1998
Date of Survey

Signature and Seal of Professional Surveyor
NEALE C. EDWARDS
NEW MEXICO
1987
Certification

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

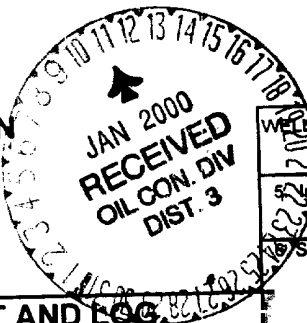
OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89



Well API No.	30-039-25979
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	E-290-6

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-2136					7. Lease Name or Unit Agreement Name Johnston A Com C	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 9A	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY					9. Pool name or Wildcat Blanco MV/Largo Gal/Basin DK	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						
4. Well Location Unit Letter <u>F</u> : <u>1470</u> Feet From The <u>North</u> Line and <u>1745</u> Feet From The <u>West</u> Line						
Section <u>36</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County						
10. Date Spudded 5-21-99	11. Date T.D. Reached 5-28-99	12. Date Compl. (Ready to Prod.) 1-7-00	13. Elevations (DF&RKB, RT, GR, etc.) 6644 GR	14. Elev. Casinghead		
15. Total Depth 7725	16. Plug Back T.D. 7721	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By	Rotary Tools 0-7725	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7468-7684 Dakota Commingled w/Mesaverde & Gallup				20. Was Directional Survey Made		
21. Type Electric and Other Logs Run CBL-CCL-GR				22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8		32.3#	245	12 1/4	218 cu.ft.	
7		23#	3469	8 3/4	1320 cu.ft.	
4 1/2		10.5#	7724	6 1/4	677 cu.ft.	
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7641
26. Perforation record (interval, size, and number) 7468-7476', 7498-7516', 7552-7560', 7640-7648', 7676-7684				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
				7468-7684 560 bbl 50 Qual foam, 47,000# 20/40 tempered LC sd		
28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 1-7-00	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1695 MCF/D Pitot Gauge	Water - Bbl.
Flow Tubing Press. SI 1041	Casing Pressure SI 1001	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1695 MCF/D	Water - Bbl.	Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By	
30. List Attachments None						
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature <u>Peggy Bradfield</u>		Printed Name <u>Peggy Bradfield</u>		Title <u>Regulatory Administrator</u>		Date <u>1-10-00</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Paddock

T. Blinebry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn

T. Cisco (Bough C)

T. Canyon

T. Strawn

T. Alaka

T. Miles

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Delaware Sand

T. Bone Springs

T.

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo 2550

T. Kirtland-Fruitland 2753-2791

T. Pictured Cliffs 3270

T. Cliff House 4910

T. Menefee 5020

T. Point Lookout 5473

T. Mancos 5870

T. Gallup 6597

T. Base Greenhorn 7371

T. Dakota 7550

T. Morrison

T. Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

T. Penn "A"

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Otzte

T. Granite

T. Lewis - 3330

T. Huerfaniot Bent - 3730

T. Chacra - 4208

T. Graneros - 7432

T.

T.

T.

T.

OIL OR GAS SANDS OR ZONES

No. 1, from

to

No. 2, from

to

No. 3, from

to

No. 4, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet

No. 2, from

to

feet

No. 3, from

to

feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2550	2753		White, cr-gr ss.	5870	6597		Dark gry carb sh.
2753	2791		Gry sh interbedded w/tight, gry, fine-gr ss	6597	7371		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2791	3270		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	7371	7432		Highly calc gry sh w/thin lmst
3270	3330		Bn-gry, fine gm, tight ss	7432	7550		Dk gry shale, fossil & carb w/pyrite incl
3330	3730		Shale w/siltstone stringers	7550	7725		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3730	4208		White, waxy chalky bentonite				
4208	4819		Gry fn gm silty, glauconitic sd stone w/drk gry shale				
4819	5020		ss. Gry, fine-gm, dense sil ss.				
5020	5473		Med-dark gry, fine gr ss, carb sh & coal				
5473	5870		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				