

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

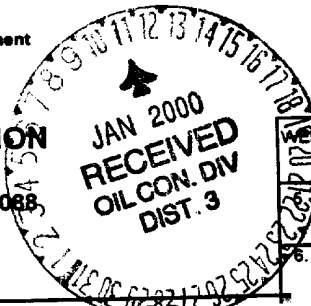
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089



Form C-105
Revised 1-1-89

API NO.	30-039-25979
Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	E-290-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DHC-2136		7. Lease Name or Unit Agreement Name
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		Johnston A Com C
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 9A
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/WC:27N6W36F Gal/Basin DK
4. Well Location Unit Letter <u>F</u> : <u>1470</u> Feet From The <u>North</u> Line and <u>1745</u> Feet From The <u>West</u> Line		
Section <u>36</u> Township <u>27N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County		
10. Date Spudded 5-21-99	11. Date T.D. Reached 5-28-99	12. Date Compl. (Ready to Prod.) 1-7-00
13. Elevations (DF&RKB, RT, GR, etc.) 6644 GR		14. Elev. Casinghead
15. Total Depth 7725	16. Plug Back T.D. 7721	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By 0-7725		19. Producing Interval(s), of this completion - Top, Bottom, Name 4822-5867 Mesaverde Commingled w/Gallup & Dakota
20. Was Directional Survey Made		21. Type Electric and Other Logs Run CBL-CCL-GR
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	245	12 1/4	218 cu.ft.	
7	23#	3469	8 3/4	1320 cu.ft.	
4 1/2	10.5#	7724	6 1/4	677 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7641	

26. Perforation record (interval, size, and number) 4822, 4826, 4839, 4847, 4863, 4871, 4884, 4898, 4908, 4930, 4947, 4962, 4979, 4994, 5012, 5018, 5026, 5040, 5074, 5093, 5099, 5125, 5139, 5145, 5174, 5260, 5286, 5304, 5334, 5358, 5373, 5402, 5426, 5448, 5465, 5490, 5518, 5531, 5557, 5589, 5606, 5634, 5642, 5663.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4822-5174 5260-5867 Perforations cont'd on back	AMOUNT AND KIND MATERIAL USED 12,500 gal slk wtr, 100,000# 20/40 Brady sd 12,500 gal slk wtr, 100,000# 20/40 Brady sd
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PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 1-7-00	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 145 MCF/D Pitot Gauge	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1041	Casing Pressure SI 1001	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 145 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Regulatory Administrator	Date 1-7-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Paddock

T. Blinbry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn

T. Cisco (Bough C)

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Blenbry

T. Gr. Wash

T. Delaware Sand

T. Bone Springs

T.

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Cliff House

T. Menefee

T. Point Lookout

T. Mancos

T. Gallup

T. Base Greenhorn

T. Dakota

T. Morrison

T. Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

T. Penn "A"

2550

2753-2791

3270

4910

5020

5473

5870

6597

7371

7550

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Otzte

T. Granite

T. Lewis - 3330

T. Huerfaniot Bent - 3730

T. Chacra - 4208

T. Graneros - 7432

T.

T.

T.

T.

OIL OR GAS SANDS OR ZONES

No. 1, from

to

No. 2, from

to

No. 3, from

to

No. 4, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet

No. 2, from

to

feet

No. 3, from

to

feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2550	2753		White, cr-gr ss.	5870	6597		Dark gry carb sh.
2753	2791		Gry sh interbedded w/tight, gry, fine-gr ss	6597	7371		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2791	3270		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	7371	7432		Highly calc gry sh w/thin lmst
3270	3330		Bn-gry, fine gm, tight ss	7432	7550		Dk gry shale, fossil & carb w/pyrite incl
3330	3730		Shale w/siltstone stringers	7550	7725		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3730	4208		White, waxy chalky bentonite				
4208	4819		Gry fn gm silty, glauconitic sd stone w/dk gry shale				
4819	5020		ss. Gry, fine gm, dense sil ss.				
5020	5473		Med-dark gry, fine gr ss, carb sh & coal				Perforations continued: 5683, 5700, 5716, 5730, 5755, 5776, 5794, 5835, 5867
5473	5870		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				