### BURLINGTON RESOURCES

SAN JUAN DIVISION

Federal Express - September 26, 2000

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

Johnston A Com C #9A

1470'FNL, 1745'FWL, Section 36, T-27-N, R-6-W, Rio Arriba County

30-039-25979

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the South Blanco Tocito Pool.

This well was drilled and completed in 1999 as a Blanco Mesaverde/WC27N6W36F Gallup/ Basin Dakota at a standard location for all three pools. In discussion with Mr. Steve Hayden of your Aztec District office, this well has now been assigned to the South Blanco Tocito oil pool due to the gas-oil ratio and is therefore non-standard for the Tocito per Order R-1191.

Production from the Tocito is included in an 80 acre gas spacing unit comprising the south half (S/2) of the northwest quarter (NW/4) of Section 36.

Production from the Mesaverde is included in a 320 acre gas spacing and proration unit for the west half (W/2) in Section 36 and is to be dedicated to the Johnston A Com C #9 (30-039-06801) located at 1500'FSL, 850'FWL in Section 36.

Production from the Dakota is included in a 320 acre gas spacing unit and proration unit for the west half (W/2) of Section 36 and is to be dedicated to the Johnston A Com E #12 located at 800'FSL, 890'FWL (30-039-06767) in Section 36. Production of the Mesaverde/Gallup/Dakota was originally commingled under Order DHC-2136A. Burlington Resources is requesting an amendment to DHC-2136A to include the South Blanco Tocito.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- APD for the well approved as a Mesaverde/Dakota
- Approved Notice of Intent to add the WC27N6W36F Gallup;
- C102 well location plat
- Copy of Well Completion Log for the completions;
- Geologic explanation of the location and maps;
- Nine Section plat showing offset operators/owners



Johnston A Com C #9A Application for Non-standard Location Page Two

Also attached is an isopach map of the Tocito sandstone.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Please let me know if you have any questions concerning this application.

Sincerely yours,

Peggy Cole

Regulatory Supervisor

#### **WAIVER**

	hereby waives objection to Burlington Resource's application for
non-s	tandard location for the Johnston A Com C #9A as proposed above.
By:	Date:
	New Mexico Oil Conservation Division - Aztec
xc:	
	Bureau of Land Management – Farmington

#### District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

040 South Paches	co, Santa Fe.	NM 87505								AN	MENDED REPORT	
APPLICA	ATION	FOR P	ERMIT '	TO DRI	LL, RE-EN	TER, DEEI	PEN	i, PLUGBA	ACK, (	OR AD	D A ZONE	
Burlington Resources Oil & Gas Company PO Box 4289, Farmington, NM 87499  OCT										'ogi 14538	RID Number PI Number 39- 15979	
<sup>1</sup> Prop.	erty Code	J	ohnston	A Com	, , , , , , , , , , , , , , , , , , ,	roperty Name ①			DUV.		* Well No.	
				·	<sup>7</sup> Surface	Location					· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section 36	Township 27N	Range 6W	Lot Idn	Feet from the 1470	North/South line NOI	i	Feet from the 1745	East/Wes	t line West	County Rio Arriba	
		8 I	roposed	Bottom	Hole Locat	ion If Diffe	rent	From Sur	face			
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	. 1	Feet from the	East/Wes	st line	County	
Basin Dal	cota	'Propo 7/5	ged Pool 1		-	Blanco Mes	save	-	ed Pool 2	3		
	Type Code		11 Weil Type Code 11 Cable M Rot					14 Lease Type Coo S	e Code 15 Groun		d Level Elevation GR	
<sup>14</sup> N	fultiple Y		<sup>17</sup> Propos 77.		1 · · · · · · · · ·				<sup>19</sup> Contractor 20 S N/a		<sup>36</sup> Spud Date N/a	
·			2	1 Propos	sed Casing a	and Cement	Pro	gram			····	
Hole S	lze	Cas 9 5/8"	ing Size	32.3#	ng weight/foot	Setting Depth			Sacks of Cement		Estimated TOC	
12 ¼" 8 ¾"		7 3/0 7"		20#	· · · · · · · · · · · · · · · · · · ·	3477'		188 cu ft			face face	
6 1/4"		4 1/5"		10.5#	!				669 cu ft		TOC @ 3377'	
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<sup>23</sup> I hereby certi my knowledge	fy that the int	ormetion giv	en above is tr	ue and comple	te to the best of	OI	L C	ONSERVA	TION	DIVIS	ION	
Signature:	ngan	DES	dhe	ied		Approved by:	15	us /	Suc	als		
Printed name:	Peggy Brad				1	Title: PEPU	TY O	IL & GAS INS	PECTOR,	DIST. #	3	
Title: Regulati	ory/Complian	ce Administ	rator		,	Approval Date	1	3 1998	Expiration	Date:	1 1 3 1999	
Date: 10-9-98	3		Phone:	505-326-970		Conditions of Appro	val :					

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

	API # (assigned by OCD)
	30-039-25979
Type of Well	5. Lease Number
GAS	6. State Oil&Gas Lease E-290-6
Name of Operator	7. Lease Name/Unit Name
RESOURCES OF LE	GAS COMPANY Johnston A Com C
Address & Phone No. of Operato	8. Well No.
PO Box 4289, Farmington, NM	
	Basin Dakota
Location of Well, Footage, Sec 1470'FNL, 1745'FWL, Sec.36, T-	27-N, R-6-W, NMPM, Rio Arriba County
Type of Submission	Type of Action
X_ Notice of Intent	Abandonment X Change of Plans Recompletion New Construction
Subsequent Report	Recompletion New Construction Plugging Back Non-Routine Fracturing
	Casing Repair Water Shut off
Final Abandonment	Altering Casing Conversion to Injection  X Other -
3. Describe Proposed or Comple	eted Operations
It is intended to add the	Gallup formation to the completion of the subject well.
It is intended to add the	
It is intended to add the	Gallup formation to the completion of the subject well102 plat. The well will trimingled under DHC-2136.
It is intended to add the	Gallup formation to the completion of the subject well102 plat. The well will trimingled under DHC-2136.
It is intended to add the	Gallup formation to the completion of the subject well102 plat. The well will trimingled under DHC-2136.
It is intended to add the	Gallup formation to the completion of the subject well102 plat. The well will trimingled under DHC-2136.
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It is intended to add the of Attached is a new Construction of the	Sallup formation to the completion of the subject well102 plat. The well will trimingled under DHC-2136.  Comin fied  OCT 2 2 1999  OUL COMO DIVO
It is intended to add the C Attached is a new C	DEGETTED  OCT 2 2 1999  OTL COM. DIV.  DIST. 3

, District I PO Box 1980. Hobbs. NM 88241-1

District II PO Drawer DO. Artesia. NM 8821:-0719

District III 1000 Rio Brazos Rd. Aztec. NM 87410

State of New Mexico Energy, Manerals & Natural Resources

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-Revised February 21, 11 Instructions on D Submit to Appropriate District Off State Lease - 4 Cop Fee Lease - 3 Cop

AMENDED REPO!

#### Oistrict IV PO Box 2088. Santa Fe. NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT South Blanco Tocito Pool Code API NUMBER 6460 Blanco Mesaverde/Basin Dakota 72319/71 Hell Number 599/ 30-039-Property Name 9A Property Code JOHNSTON A COM C Elevation 7204 \*Operator Name 6644 BURLINGTON RESOURCES OIL & GAS COMPANY 'OGRID No. 14538 10 Surface Location COUNTY East/Hest 1978 Feet from the NOTON/South line RIO WEST 1745 UL or lot no. NORTH ARRIE 1470 27N 6W 36 From Surface Different \*\*Bottom Hole Location If County אטרעו לבעול וארע UL or lot no. Doublet or Infill 14 Cormoladacaon Code Order No. MV-W7 320; Gal-BO NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OF A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION DK-W/320 OPERATOR CERTIFICATI I haveby contint out the interesting contained here true and complete to the best of all revisions and t 5276.70 Revised to show correct Tocito pool and acreage dedication ST E-290-39 Signature Peggy Cole 1745 Printed Name Regulatory Administra ST E-290-6 Date \*SURVEYOR CERTIFICA I-hersty contify that the well location around we plotted from tends notice of artist surveys or under my sources on the search of my teller. 5342 SEPTEMBER 3. 199 02 Date of ST E-290-39 ST E-290-41 267

#### Submit to Appropriate District Office

#### State of New Mexico

**Natural Resources Department** Energy, Minerals e

Form C-105 Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies DISTRICT

P.Q. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

P. O. Box 2089

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ELL AF	PI NO.	
	30-039-25979	
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<u>5</u>	STATE X FEE	
D. State	e Oil & Gas Lease No.	
· @/	E-290-6	

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Signature	10000	, cae	<u> </u>	Name Pegg	у огасті	E1U							

Submit to Appropriate		itate of New	/ Mexico	- 151 (VE 137	· 2x	<i>*</i>	
District Office	Energy, Mic	nero and Natural Re	sources Department	<i>ुद्ध</i> े 🔪		Form C-105	
State Lease - 6 copies				્રિંકિંગ		Revised 1-1-89	
Fee Lease - 5 copies				5000 2000	二 国		
DISTRICT			ON DIVISIO	1017	WELLAPI NO	).	
P.O. Box 1980, Hobbs, NM 8	8240 OIL C	ONSERVATI		OF CONTRACT	6314 CC:	-039-25979	
DISTRICT II		P. O. Box 2			. 1	Type of Lease	
P.O. Drawer DD, Artesia, NM	88210 S	anta Fe, New Me	exico 87504-2088	1 0 00	, Suggesta	STATE X FEE	
				Services	(1) <del>                                     </del>	& Gas Lease No.	
DISTRICT III	-			- 3000		290-6	
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WELL COMPLE	TION OR R	ECOMPLET	ION REPORT	AND LOG		l de la companya del companya de la companya del companya de la co	
18. TYPE OF WELL:					7. Lease N	ame or Unit Agreement Name	
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BURLINGTON RES	SOURCES OIL &	GAS COMPANY			9. Pool na	ame or Wildcat	1
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PO BOX 4289, Far	mington, NM 8/4	99			-		
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Unit Letter	<u> </u>	O Feet From The	North		<u> </u>		١
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24. SIZE  26. Perforation r 6698-6708'	WEIGHT LE 32.3# 10.5# 10.5# 1 TOP	WFT. DEPT 245 346 772  INER RECORD BOTTOM BOTTOM Size, and number	SACKS CEMENT  27. ACID. SHC  DEPTH INT  6698-6708  PRODUCT	HOLE SIZE  12 1/4 8 3/4 6 1/4  SCREEN  ST. FRACTURE, CE  ERVAL  325 bb	CEMENTING  218 CU.ft.  1320 CU.ft.  677 CU.ft.   25.   SIZE  2 3/8   MENT, SQUEEZE,   AMOUNT AND KIND   20# linear gei, 20,0	TUBING RECORD    DEPTH SET   PACKER SET   7641	
24. SIZE  26. Perforation of 6698-6708'	WEIGHT LE 32.3# 10.5# 10.5# 1 TOP	WFT. DEPT 245 346 772  INER RECORD BOTTOM BOTTOM Size, and number	SACKS CEMENT  27. ACID. SHC  DEPTH INT  6698-6708  PRODUCT	HOLE SIZE  12 1/4 8 3/4 6 1/4  SCREEN  ST. FRACTURE, CE  ERVAL  325 bb	218 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD    DEPTH SET   PACKER SET   7641	
24. SIZE  26. Perforation r 6698-6708'	WEIGHT LE 32.3# 10.5# 10.5# 1 TOP	WFT. DEPT 245 346 772   1	SACKS CEMENT  27. ACID. SHC  DEPTH INT  6698-6708  PRODUCT	HOLE SIZE  12 1/4 8 3/4 6 1/4  SCREEN  SCREEN  TION  To e and type pump)	218 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD    DEPTH SET   PACKER SET   7641	
24. SIZE  26. Perforation of 6698-6708'  28. Date First Production	WEIGHT LE 32.3# 10.5# TOP  ecord (interval,	WFT. DEPT 245 346 346 772  INER RECORD BOTTOM BOTTOM Size, and number	SACKS CEMENT  SACKS CEMENT  FOR DEPTH INT  6698-6708  PRODUCT  1. gas uft. pumping - Si	HOLE SIZE  12 1/4 8 3/4 6 1/4  SCREEN  SCREEN  TION  To e and type pump)  Gas - MCF	218 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD    DEPTH SET   PACKER SET   7641     ETC.  MATERIAL USED   100# 20/40 Brady sd	
24. SIZE  26. Perforation of 6698-6708'  28. Date First Production	WEIGHT LE 32.3# 10.5# 10.5# 1 TOP  ecord (interval,	INER RECORD BOTTOM BOTTOM Size, and number	SACKS CEMENT  SACKS CEMENT  TO 27. ACID, SHC  DEPTH INT  6698-6708  PRODUCT  To gas aft. pumping - Si  Oil - Bbl.	HOLE SIZE  12 1/4 8 3/4 6 1/4  SCREEN  SCREEN  TION  Gas - MCF  23 MCF/D Pito	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD    DEPTH SET   PACKER SET   17641    ETC.  MATERIAL USED   17640	
24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00	WEIGHT LE 32.3# 10.5# 10.5# 10.5# 10.5# 10.5# 10.5# 10.5#	INER RECORD BOTTOM BOTTOM Size, and number  size, and number  Flowing Choke Size   Prod'n for	SACKS CEMENT  SACKS CEMENT  FOR DEPTH INT  6698-6708  PRODUCT  Gas aft, pumping - Si  Oil - Bbl.	HOLE SIZE  12 1/4  8 3/4  6 1/4  SCREEN  ST. FRACTURE, CE  ERVAL  325 bb  FION  Ze and type pump)  Gas - MCF  23 MCF/D Pito  Gas - MCF	CEMENTING   218 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD    DEPTH SET   PACKER SET   7641     ETC.  MATERIAL USED   100# 20/40 Brady sd	
CASING SIZE 9 5/8 7 4 1/2  24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00 Flow Tubing Press. SI 1041	WEIGHT LE 32.3# 23# 10.5# 1 TOP  ecord (interval,  Productions Tested 1 Casing Pressure Si 1001	INER RECORD BOTTOM BOTTOM Size, and number Flowing Choke Size Prod'n for Test Peric Calculated 24- Hour Rate	SACKS CEMENT  SACKS CEMENT  FOR DEPTH INT  6698-6708  PRODUCT  Gas aft, pumping - Si  Oil - Bbl.	HOLE SIZE  12 1/4 8 3/4 6 1/4  SCREEN  SCREEN  TION  Gas - MCF  23 MCF/D Pito	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD DEPTH SET PACKER SET 17641 ETC. MATERIAL USED 00# 20/40 Brady sd  George Gas - Oil Ratio	
CASING SIZE 9 5/8 7 4 1/2  24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00 Flow Tubing Press. SI 1041	WEIGHT LE 32.3# 23# 10.5# 1 TOP  ecord (interval,  Productions Tested 1 Casing Pressure Si 1001	INER RECORD BOTTOM BOTTOM Size, and number Flowing Choke Size Prod'n for Test Peric Calculated 24- Hour Rate	SACKS CEMENT  SACKS CEMENT  FOR DEPTH INT  6698-6708  PRODUCT  Gas aft, pumping - Si  Oil - Bbl.	HOLE SIZE  12 1/4  8 3/4  6 1/4  SCREEN  ST. FRACTURE, CE  ERVAL  325 bb  FION  Ze and type pump)  Gas - MCF  23 MCF/D Pito  Gas - MCF	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD DEPTH SET PACKER SET 17641 ETC. MATERIAL USED 00# 20/40 Brady sd  George Gas - Oil Ratio	
24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00 Flow Tubing Press.	WEIGHT LE 32.3# 23# 10.5# 1 TOP  ecord (interval,  Productions Tested 1 Casing Pressure Si 1001	INER RECORD BOTTOM BOTTOM Size, and number Flowing Choke Size Prod'n for Test Peric Calculated 24- Hour Rate	SACKS CEMENT  SACKS CEMENT  FOR DEPTH INT  6698-6708  PRODUCT  Gas aft, pumping - Si  Oil - Bbl.	HOLE SIZE  12 1/4  8 3/4  6 1/4  SCREEN  ST. FRACTURE, CE  ERVAL  325 bb  FION  Ze and type pump)  Gas - MCF  23 MCF/D Pito  Gas - MCF	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD DEPTH SET PACKER SET 17641 ETC. MATERIAL USED 00# 20/40 Brady sd  George Gas - Oil Ratio	
CASING SIZE 9 5/8 7 4 1/2  24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00 Flow Tubing Press. SI 1041	WEIGHT LE 32.3# 10.5# 10.5# 1 TOP  ecord (interval,  Productions Tested 1 Casing Pressure SI 1001 s (Sold, used for fue	INER RECORD BOTTOM BOTTOM Size, and number Flowing Choke Size Prod'n for Test Peric Calculated 24- Hour Rate	SACKS CEMENT  SACKS CEMENT  FOR DEPTH INT  6698-6708  PRODUCT  Gas aft, pumping - Si  Oil - Bbl.	HOLE SIZE  12 1/4  8 3/4  6 1/4  SCREEN  ST. FRACTURE, CE  ERVAL  325 bb  FION  Ze and type pump)  Gas - MCF  23 MCF/D Pito  Gas - MCF	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.	TUBING RECORD DEPTH SET PACKER SET 17641 ETC. MATERIAL USED 00# 20/40 Brady sd  George Gas - Oil Ratio	
24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00 Flow Tubing Press. SI 1041 29. Disposition of Ga	WEIGHT LE 32.3# 23# 10.5# 10.5# 10.5#  TOP  ecord (interval,  Production Tested 1 Casing Pressure SI 1001 s (Sold, used for fue To be sold	INER RECORD  BOTTOM  BOTTOM  BOTTOM  Size, and number  Flowing  Choke Size   Prod n for Test Penic  Calculated 24- Hour Rate  I, vented, etc.)	SACKS CEMENT  SACKS CEMENT  TO DEPTH INT  6698-6708  PRODUCT  Gas att. pumping - Si  Oil - Bbl.  Oil - Bbl.	12 1/4 8 3/4 6 1/4  SCREEN  SCREEN  TION  To and type pump)  Gas - MCF  123 MCF/D Pito  Gas - MCF  13 MCF/D	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.   25.   SIZE   2 3/8   EMENT, SQUEEZE, AMOUNT AND KIND   120# linear get, 20,0  Well Status SI Water - Bbl.   Gauge Vater - Bbl.   Oil Grave   Test Witnessed By	TUBING RECORD DEPTH SET   PACKER SET   7641   TOTAL   PACKER SET   PAC	
24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00 Flow Tubing Press. SI 1041 29. Disposition of Ga	WEIGHT LE 32.3# 23# 10.5# 10.5# 10.5#  TOP  ecord (interval,  Production Tested 1 Casing Pressure SI 1001 s (Sold, used for fue To be sold	INER RECORD  BOTTOM  BOTTOM  BOTTOM  Size, and number  Flowing  Choke Size   Prod n for Test Penic  Calculated 24- Hour Rate  I, vented, etc.)	SACKS CEMENT  SACKS CEMENT  TO DEPTH INT  6698-6708  PRODUCT  Gas att. pumping - Si  Oil - Bbl.  Oil - Bbl.	12 1/4 8 3/4 6 1/4  SCREEN  SCREEN  TION  To e and type pump)  Gas - MCF  13 MCF/D Pito  Gas - MCF  13 MCF/D	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.   25.   SIZE   2 3/8   EMENT, SQUEEZE, AMOUNT AND KIND   120# linear get, 20,0  Well Status SI Water - Bbl.   Gauge Vater - Bbl.   Oil Grave   Test Witnessed By	TUBING RECORD DEPTH SET   PACKER SET   7641   TOTAL   PACKER SET   PAC	
24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00 Flow Tubing Press. SI 1041 29. Disposition of Ga	WEIGHT LE 32.3# 23# 10.5# 10.5# 10.5#  TOP  ecord (interval,  Production Tested 1 Casing Pressure SI 1001 s (Sold, used for fue To be sold	INER RECORD  BOTTOM  Size, and number  Flowing Choke Size Prod'n for Test Peric Calculated 24- Hour Rate I, vented, etc.)	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  10  11  127. ACID. SHC  DEPTH INT  6698-6708  PRODUCT  12  13  14  15  16  16  16  16  16  16  16  16  16	HOLE SIZE  12 1/4  8 3/4  6 1/4  SCREEN  SCREEN  TION  Ze and type pump)  Gas - MCF  23 MCF/D Pito  Gas - MCF  CAN MCF/D  COMplete to the best of	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.   25.   SIZE   2 3/8   EMENT, SQUEEZE, AMOUNT AND KIND   120# linear get. 20.0  Well Status SI Water - Bbl.   Gauge Vater - Bbl.   Oil Grave   Test Witnessed By   Test Witnessed By	TUBING RECORD DEPTH SET PACKER SET 17641 ETC. MATERIAL USED 00# 20/40 Brady sd  G(Prod. or Shuk-in) Gas - Oil Ratio	
24. SIZE  26. Perforation of 6698-6708'  28. Date First Production  Date of Test 1-7-00 Flow Tubing Press. SI 1041 29. Disposition of Ga	WEIGHT LE 32.3# 23# 10.5# 10.5# 10.5#  TOP  ecord (interval,  Production Tested 1 Casing Pressure SI 1001 s (Sold, used for fue To be sold	INER RECORD  BOTTOM  Size, and number  Flowing Choke Size Prod'n for Test Peric Calculated 24- Hour Rate I, vented, etc.)	SACKS CEMENT  SACKS CEMENT  TO DEPTH INT  6698-6708  PRODUCT  Gas att. pumping - Si  Oil - Bbl.  Oil - Bbl.  Other is true and contact this form is true and contact the same and	HOLE SIZE  12 1/4  8 3/4  6 1/4  SCREEN  SCREEN  TION  Ze and type pump)  Gas - MCF  23 MCF/D Pito  Gas - MCF  CAN MCF/D  COMplete to the best of	218 cu.ft.   1320 cu.ft.   1320 cu.ft.   677 cu.ft.   25.   SIZE   2 3/8   EMENT, SQUEEZE, AMOUNT AND KIND   120# linear get, 20,0  Well Status SI Water - Bbl.   Gauge Vater - Bbl.   Oil Grave   Test Witnessed By	TUBING RECORD DEPTH SET PACKER SET 17641 ETC. MATERIAL USED 00# 20/40 Brady sd  G(Prod. or Shuk-in) Gas - Oil Ratio	

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448,5465. 5490, 5516	, 3301.				PRODI	ICTIC	)N					
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29. Disposition of G	#2 (20K	, 2000 101 10	,	•					1 _			
	To	be sold										
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name Peggy Bradfield Title Signature

Regulatory Administrator

Date 1-7-00

# Johnston A Com C Well Number 9A 1470' FNL & 1745' FWL Section 36, T27N, R6W San Juan County, New Mexico Blanco Mesaverde/South Blanco-Tocito/Basin Dakota Pool

The Johnston A Com C 9A was completed in December 1999 as a producer from three commingled horizons, the Mesaverde, Tocito and Dakota. Current production rates are approximately 430 MCFD from the Dakota, 5 MCFD from the Tocito and 40 MCFD from the Mesaverde. Each zone is also contributing approximately 1 BOPD.

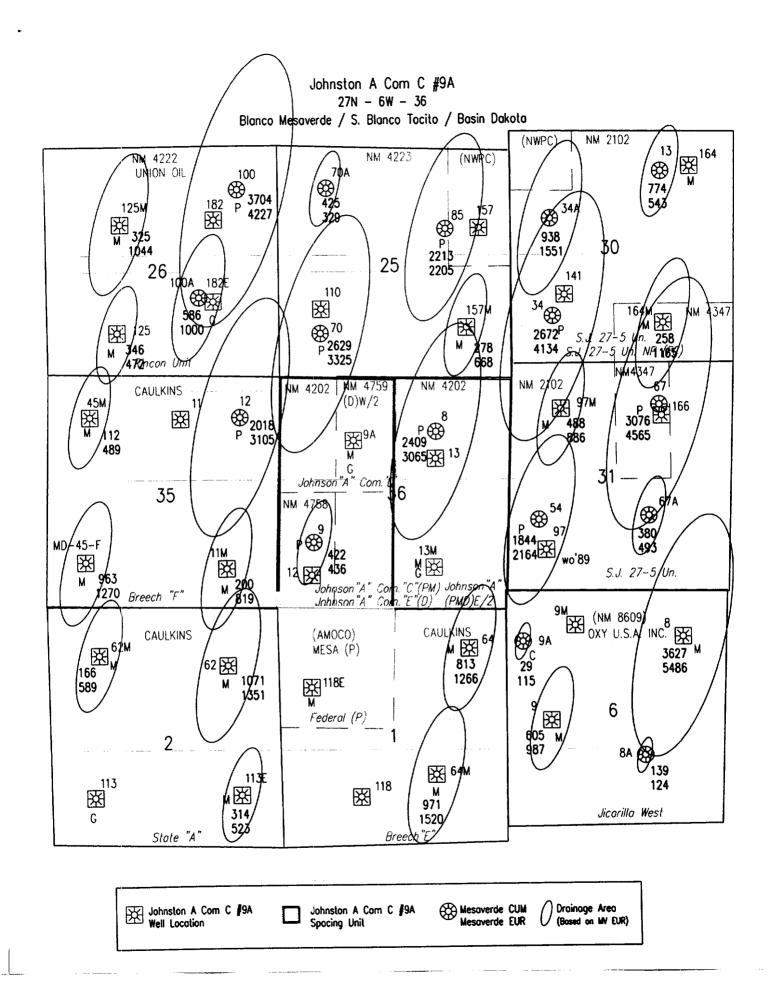
The Mesaverde spacing unit for the Johnston A Com C 9A is the W/2 of Section 36-T27N-R6W. The well is located at a standard Mesaverde location within the spacing unit. The Johnston A Com C 9A is the second Mesaverde well completed in the 320-acre spacing unit. The location of the well was originally selected to optimize recovery from the Mesaverde Group. The primary control on productivity in the Mesaverde is the density of natural fractures. Fracture orientation ranges from due north to north 30 degrees east. Gas drainage areas are elliptical in shape with the long axis parallel to the direction of fracture orientation. A drainage ellipse map of the project vicinity indicates that undeveloped gas reserves remain to be exploited by the 9A in the NW/4 of Section 36-T27N-R6W. The drainage ellipse map is based upon data derived from a larger study of the entire Blanco Mesaverde Pool (estimated ultimate recovery calculated for all wells in the Blanco Mesaverde Pool, original gas in place values calculated for entire Blanco Mesaverde Pool, etc.).

The Dakota spacing unit for the Johnston A Com C 9A is the W/2 of Section 36-T27N-R6W. The well is located at a standard Dakota location within the spacing unit. The Johnston A Com C 9A is the second Dakota well completed in the 320-acre spacing unit. Exact placement of the well within the undrilled 160 acre tract in the NW/4 of the section was not viewed as critical to success of the new drill project in the Dakota.

The Johnston A Com C 9A was permitted and drilled as a wildcat Tocito test. There was no Tocito production from Section 36-T27N-R6W at the time the Johnston A Com C 9A was drilled. Exact placement of the test within the NW/4 of the section was not viewed as critical to success of the new drill project in the Tocito. Upon successful completion in the Tocito, the NMOCD incorporated the Johnston A Com C 9A in the South Blanco-Tocito Oil Pool located just to the south and west. The Tocito reservoir developed at the well appears to be the stratigraphic equivalent of that developed at South Blanco-Tocito Pool. Current production from the Tocito at the Johnston A Com C 9A is approximately 5 MCFD with 1 BOPD. Under NMOCD definition, the Johnston A Com C 9A is an oil well (based on the gas oil ratio). Rule 3 of the Special Rules and Regulations for the South Blanco-Tocito Pool states that all wells "shall be located in the center of the Northwest quarter or the Southeast quarter of a governmental quarter section with a tolerance of 100 feet in any direction to avoid surface obstructions." The location of the Johnston A Com C 9A does not meet these criteria and the well is now a non-standard location in the South Blanco-Tocito Pool. The Tocito pay section penetrated by the

Johnston A ComC 9A NSL

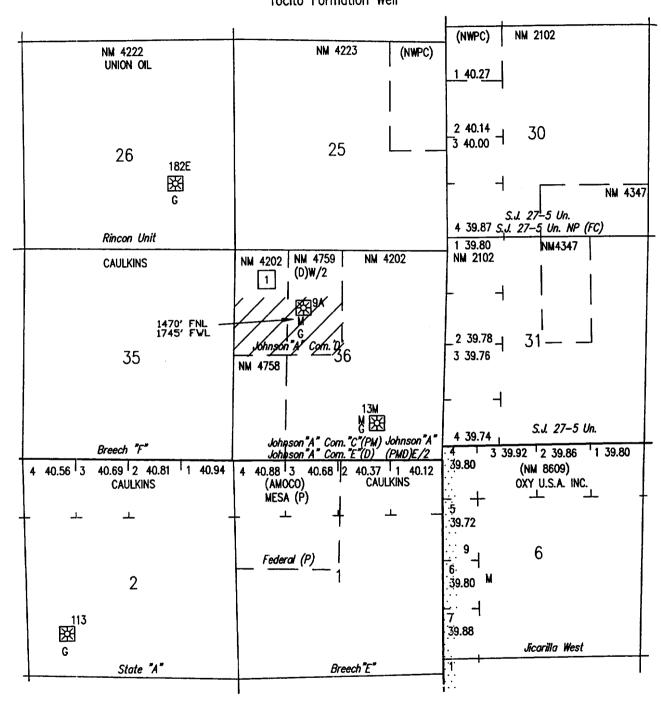
Johnston A Com C 9A is interprexpected at any other test drilled R6W, as defined by the Special	l at a standard Tocito lo	ocation in the N	W/4 of Section 36-T27N-
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#### BURLINGTON RESOURCES OIL AND GAS COMPANY

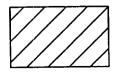
#### Johnston A Com C #9A Section 36, T-27-N, R-6-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location
Tocito Formation Well



Burlington Resources — Working Interest Owner

Working Interest Owners — See Attached List



Proposed Well

Johnston A Com C #9A -Working Interest Owners

Claudia Marcia Lundell Gilmer Attention: Capital JIB 30 Golden Place

Woodlands, Texas 77381

Linda Jeanne Lundell Lindsey PO Box 631565 Nacogdoches, Texas 75963-1565

Carolyn Beamo Tilley 5225 Preston Haven Dallas, Texas 75229

Robert Walter Lundell 2450 Fondren #304 Houston, Texas 77063

James Robert Beamon 2603 Augusta, Suite 1050 Houston, Texas 77057

Susan Beamon Porter 319 Knipp Forest Houston, Texas 77024

Sharon B. Burns

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401 Headlands Avenue
Mill Valley, California 94941
Cathryn Beamon

Cathryn Beamon Attention: Capital JIB 1200 South Dairy Ashford #1413 Houston, Texas 77057

Robert Beamon 2603 Augusta, Suite 1050 Houston, Texas 77057 Re: Johns

Johnston A Com C #9A 1470'FNL, 1745'FWL, Section 36, T-27-N, R-6-W, Rio Arriba County 30-039-25979

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Claudia Marcia Lundell Gilmer 30 Golden Place Woodlands, TX 77381

Linda Jeanne Lundell Lindsey PO Box 631565 Nagodoches, TX 75963

Carolyn Beamo Tilley 5225 Preston Haven Dallas, TX 75229

Robert Walter Lundell 2450 Fondren #304 Houston, TX 77063

James R. Beamon 2603 Augusta, Suite 1050 Houston, TX 77057

Susan Beamon Porter 319 Knipp Forest Houston, TX 77024

Sharon B. Burns 401 Headlands Avenue Mill Valley, CA 94941

Cathryn Beamon 1200 S. Dairy Ashford #1413 Houston, TX 77057

Robert Beamon 2603 Augusta, Suite 1050 Houston, TX 77057

Peggy Cole

Regulatory Supervisor