

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						5. LEASE DESIGNATION AND SERIAL NO. SF-080673	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1615'FNL 1460'FEL. At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
14. PERMIT NO.						9. API WELL NO. 30-039-26006	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 4-23-99						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-27-N, R-4-W	
16. DATE T.D. REACHED 4-29-99						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6-5-99						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6965 GR, 6977 KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8295						21. PLUG BACK T.D., MD & TVD 8285	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY 0-8295	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8028-8226 Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, L.B./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		240		12 1/4	
7		23#		4043		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		3540		8288		627 cu.ft.	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8				8216			
31. PERFORATION RECORD (Interval, size and number) 8028-8033, 8042-8047, 8117-8122, 8138-8147 8195-8204, 8217-8226							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8028-8226				2558 bbl slk wtr, 40,000# 20/40 Brady sd			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-5-99		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
						OIL-BBL 615 Pitot Gauge	
FLOW TUBING PRESS. SI 1700		CASING PRESSURE SI 1750		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Regulatory Administrator				DATE 6-14-99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CO UNITS ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3250'	3406'	White, cr-gr ss.			
Kirtland	3406'	3500'	Gry sh interbedded w/light, gry, fine-gr ss.	Ojo Alamo	3250'	
Fruitland	3500'	3812'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	3406'	
				Fruitland	3500'	
				Pic.Cliffs	3812'	
Pictured Cliffs	3812'	3930'	Gray, fine grn, tight ss.	Lewis	3930'	
Lewis	3930'	4390'	Shale w/siltstone stringers	Huerfanito Bent.	4390'	
Huerfanito Bentonite*	4390'	4795'	White, waxy chalky bentonite	Chacra	4795'	
Chacra	4795'	5406'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	5406'	
Cliff House	5406'	5687'	ss. Gry, fine-grn, dense sll ss.	Menefee	5687'	
Menefee	5687'	5993'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout	5993'	
Point Lookout	5993'	6528'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6528'	
Mancos	6528'	7156'	Dark gry carb sh.	Gallup	7156'	
Gallup	7156'	7930'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7930'	
Greenhorn	7930'	7996'	Highly calc gry sh w/thin lmst.			
Graneros	7996'	8107'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	8107'	8295'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)