

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other instructions on reverse side

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL [ ] GAS WELL [X] CRY [ ] Other [ ]
b TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other [ ]

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO: PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL: At surface 1010'FNL, 790'FWL. At top prod. interval reported below. At total depth DHC-2199

14. PERMIT NO. DATE ISSUED. 12. COUNTY OR PARISH: Rio Arriba. 13. STATE: New Mexico

15. DATE SPUDDED: 7-15-99. 16. DATE T.D. REACHED: 7-23-99. 17. DATE COMPL. (Ready to prod.): 10-24-99. 18. ELEVATIONS (DF, RKB, RT, BR, ETC.): 6470 GR, 6482 KB. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD: 7673. 21. PLUG. BACK T.D., MD & TVD: 7665. 22. IF MULTIPLE COMPL. HOW MANY\*: 2. 23. INTERVALS DRILLED BY: 0-7673. ROTARY TOOLS: CABLE TOOLS:

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*: 7408-7632' Dakota Commingled w/Mesaverde. 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL-CCL-GR. 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD)
30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): 7408-7420', 7440-7452', 7516-7522', 7540-7562', 7588-7598', 7618-7632'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump), WELL STATUS (Producing or shut-in)

DATE OF TEST: 10-24-99. HOURS TESTED, CHOKE SIZE, PROD'N FOR TEST PERIOD, OIL--BBL, GAS--MCF, WATER--BBL, GAS-OIL RATIO

FLOW. TUBING PRESS, CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL--BBL, GAS--MCF, WATER--BBL, OIL GRAVITY-API (CO.F.R.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold. TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 11-3-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV - 4 PM 1:16
OIL COM. DIST. 3

ACCEPTED FOR RECORD

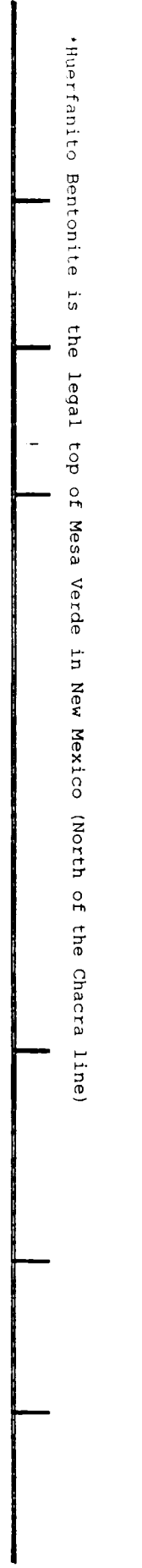
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FARMINGTON FIELD OFFICE
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2581'	2785'	White, cr-gr ss.			
Kirtland	2785'	2875'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2875'	3216'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2581'	
Pictured Cliffs	3216'	3308'	Gray, fine grn, tight ss.	Kirtland	2785'	
Lewis	3308'	3730'	Shale w/siltstone stringers	Fruitland	2875'	
Huerfanito Bentonite*	3730'	4204'	White, waxy chalky bentonite	Pic. Cliffs	3216'	
Chacra	4204'	4782'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3308'	
Cliff House	4782'	5010'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3730'	
Menefee	5010'	5400'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4204'	
Point Lookout	5400'	5869'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4782'	
Mancos	5869'	6540'	Dark gry carb sh.	Menefee	5010'	
Gallup	6540'	7322'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5400'	
Greenhorn	7322'	7381'	Highly calc gry sh w/thin lmst.	Mancos	5869'	
Graneros	7381'	7515'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6540'	
Dakota	7515'	7673'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7322'	

38. GEOLOGIC MARKERS



\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)