

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 JUL -7 PM 1:27

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079491

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JUL 19 1999

7. Unit Agreement Name

San Juan 27-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

8. Well Name & Number

San Juan 27-5 U #106M

9. API Well No.

30-039-26036

4. Location of Well, Footage, Sec., T, R, M

930' FNL, 1605' FWL, Sec.1, T-27-N, R-5-W, NMPM

10. Field and Pool

Blanco MV/Basin DK

DHC-2212

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack	

13. Describe Proposed or Completed Operations

5-21-99 Drill to intermediate TD @ 4475'. Circ hole clean. TOOH.

5-22/23-99 Circ hole clean.

5-24-99 TIH w/109 jts 7" 23# J-55 LT&C csg, set @ 4461'. Pump 20 bbl wtr ahead. Cmdt first stage w/190 sx Class "B" neat cmt w/10 pps Gilsonite, 0.5 pps Cellophane, 3% Econolite (553 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Cellophane (141 cu.ft.). Displace w/173.9 bbl wtr. Lost 28 bbl during displacement. Stage tool set @ 2258'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmdt second stage w/230 sx Class "B" cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Cellophane (669 cu.ft.). Displace w/90 bbl wtr, 83 bbl mud. Circ 47 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. TIH to stage tool @ 2258'. Drill stage tool. TIH to float collar @ 4417'. Drill float collar, cmt & shoe. Attempt to dry hole. Drill to 4510'. TOOH.

5-25-99 TIH w/7" FB pkr, set @ 4368'. Load hole w/100 bbl wtr. PT 7" csg to 1500 psi/15 min, OK. Reset pkr @ 4241'. PT annulus to 500 psi, OK. Sqz open hole @ 4461-4510' w/160 sx Class "B" neat cmt w/2% calcium chloride (228 cu.ft.). Sqz to 2000 psi. WOC. Release pkr, TOOH. Circ hole clean. Drill cmt @ 4331-4430'.

5-26-99 Circ hole clean. Drill cmt @ 4437-4500'. Drilling ahead.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/6/99
no

(This space for Federal or State Office Use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date 7/6/99
ACCEPTED FOR RECORD

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]

5-27-99 Drill to 4631'. TOOH. TIH w/7" FB pkr, set @ 4245'. Load backside w/wtr. Pressure up to 500 psi. Squeeze 7" shoe. Pump 7 bbl wtr, 20 bbls calcium chloride, 7 bbl wtr, 70 bbl superflush ahead. Cmtd w/200 sx Class "B" neat cmt w/1% calcium chloride, 0.3% Versasel, 0.2% CBL (245 cu.ft.). Displace w/37.5 bbl wtr. Squeeze to 1200 psi. WOC. Release pkr, TOOH. TIH. Drill cmt @ 4370-4637'. Blow well & CO. Drilling ahead.

5-30-99 Drill to 6904'. Well got wet. Baffle plate fell out of bit breaker, & fell down hole.

5-31-99 TIH, tag bridge @ 5850'. Wash & ream to 6049'. While making connection, drill pipe became stuck. TIH w/free point. Manually backoff @ 5560'. Left bit, junk basket & 16 4 3/4" drill collars in hole. TOOH w/178 jts drill pipe & 1 drill collar. TIH w/fishing tools to top of fish @ 5560'. Fishing.

6-1-99 TOOH w/9 drill collars & fishing tools. TIH to 4690'. Circ hole clean.

6-2-99 Wash & ream to 5635'. Lost Circ. TOOH. TIH w/fishing tools. (Verbal approval to sidetrack from Errol Becher, BLM).

6-3-99 Attempt to screw into fish, failed. TOOH w/fishing tools. TIH, tag fish @ 5838'. Circ hole clean. Pump 15 bbl wtr ahead. Cmtd w/115 sx class "G" cmt w/3% KCl. Displace w/5 bbl wtr, 33 bbl mud. TOOH. TIH, tag TOC @ 5490'. Circ hole clean.

6-4-99 Drill cmt @ 5528-5570'. Circ hole clean. TOOH. TIH to 5400'.

6-5-99 Drill cmt @ 5570-5796'. TOOH. TIH w/time drill motor. Drill window @ 5796-5820'.

6-6-99 Drill into fish @ 5833'. Circ hole clean. TOOH w/motor. TIH, circ on top of fish. Pump 165 sx Class "B" neat cmt w/3% KCl. Displace w/3 bbl wtr, 33.5 bbl mud. TOOH. Left 623' tbq in hole. TIH to top of fish @ 5171'. Circ hole clean. No cmt to surface. TOOH.

6-7-99 TIH to 5171'. Circ on top of fish. Pump 115 sx Class "G" neat cmt. Displace w/3.2 bbl wtr, 30.5 bbl mud. TOOH. WOC. TIH w/motor, circ hole clean. Drill cmt @ 4678-4730'. TOOH. WOC.

6-8-99 WOC. TIH w/motor to 4768'. TOOH w/motor. Motor plugged w/LCM material. TIH w/down-hole motor. Wash 5' cmt. Drill window @ 4768'. Drill formation @ 4768-4790'.

6-9-99 Drill @ 4790-4876'.

6-10-99 Drill @ 4876-4936'.

6-11-99 Drill @ 4936-5073'. TOOH w/motor. TIH w/bit to 4865'. Drill @ 4865-5073'.

6-12-99 Drill @ 5073-5272'.

6-13-99 Drill @ 5272-5858'. Circ hole clean. TOOH. Left 3 lugs from bit in hole. TIH fishing tools.

6-14-99 Circ & wash to 5858'. TOOH w/fishing tools. TIH w/6 3/4" bit. Drilling ahead.

6-30-99 Drill to TD @ 8732'. Circ hole clean.

7-1-99 TOOH. TIH w/22 jts 4 1/2" 11.6# J-55 csg, 177 jts 4 1/2" 10.5# J-55 csg, set @ 8746'. Cmtd first stage w/200 sx Class "H" 50/50 poz w/0.4% fluid loss, 0.2% retardant, 6 pps Gilsonite, 0.25 pps Cellophane (270 cu.ft.). Displace w/140 bbl wtr. Stage tool set @ 7562'. Cmtd second stage w/270 sx Class "H" 50/50 poz w/0.4% fluid loss, 0.3% retardant, 6 pps Gilsonite, 0.25 pps Cellophane (354 cu.ft.). Displace w/121 bbl wtr. Stage tool set @ 5806'. Cmtd third stage w/300 sx Class "H" 50/50 poz w/0.4% fluid loss, 0.3% retardant, 6 pps Gilsonite, 0.25 pps Cellophane (405 cu.ft.). Displace w/92 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.