

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-039-26036	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 930'FNL, 1605'FWL At top prod. interval reported below At total depth DHC-2212						11. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-27-N, R-5-W	
14. PERMIT NO.				DATE ISSUED AUG 30 1999		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 5-18-99				16. DATE T.D. REACHED 6-30-99		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 7-31-99				18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 7412 GR, 7422 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8746		21. PLUG, BACK T.D., MD & TVD 8721		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY 0-8732	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 5088-6675 Mesaverde Commingled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		233		12 1/4	
7		23#		4461		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2802		8746		1029 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		8645					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5088, 5095, 5101, 5113, 5229, 5234, 5240, 5260, 5265, 5270, 5275, 5280, 5287, 5402, 5409, 5418, 5423, 5427, 5431, 5434, 5507, 5511, 5513, 5517, 5542, 5546, 5556, 5562, 5632, 5639, 5651, 5655, 5659, 5691, 5694, 5697, 5710, 5714, 5716, 5726, 5842, 5875, 5880, 5962, 5976, 5981, 5995, 6001, 6008, 6021, 6036, 6040, 6050, 6058, 6068.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				5088-5726 719 bbl 25# linear gel, 200,000# 20/40 Brady sd			
				5842-6198 2057 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd			
				6290-6675 2075 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd			
				Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
7-31-99							
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI 387		SI 1096				636 Pitot Gauge	
						GAS-MCF	
						WATER-BBL	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE 8-16-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

AUG 26 1999
FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3669'	3822'	White, cr-gr ss.	Ojo Alamo	3669'	
Kirtland	3822'	3878'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3822'	
Fruitland	3878'	4261'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3878'	
Pictured Cliffs	4261'	4351'	Gray, fine grn, tight ss.	Pic.Cliffs	4261'	
Lewis	4351'	4862'	Shale w/siltstone stringers	Lewis	4351'	
Huerfanito Bentonite*	4862'	5258'	White, waxy chalky bentonite	Huerfanito Bent.	4862'	
Chacra	5258'	5838'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4793'	
Cliff House	5838'	6090'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5258'	
Menefee	6090'	6428'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6090'	
Point Lookout	6428'	6964'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	6428'	
Mancos	6964'	7605'	Dark gry carb sh.	Mancos	6964'	
Gallup	7605'	8374'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7605'	
Greenhorn	8374'	8434'	Highly calc gry sh w/thin lmst.	Greenhorn	8374'	
Graneros	8434'	8560'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8434'	
Dakota	8560'	8746'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8560'	

38. GEOLOGIC MARKERS

Perforations continued:

6076, 6081, 6087, 6099, 6167,
6174, 6191, 6198, 6290, 6295,
6300, 6311, 6391, 6431, 6435,
6454, 6468, 6476, 6492, 6507,
6512, 6521, 6530, 6537, 6548,
6562, 6566, 6580, 6600, 6606,
6624, 6638, 6662, 6675

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)