UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREAU OF LAND MANAG	EPEN. OR PLUG BACK RECE
	APPLICATION FOR PERMIT TO DRILL, DE	EPEN. OR PLUG BACK
		5. Lease Number SF-080674
1a.	Type of Work	5. Lease Number
	DRILL	SF-080674 .070 Fam
	, was	SF-080674 Unit Reporting Number 891001054A 6. If Indian All, or Tribe
b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator	7. Unit Agreement Name 745
	BURLINGTON RESOURCES Oil & Gas Company JUN -	7 1000
	RESOURCES Oil & Gas Comparty July	San Juan 27-4 Unit
	Address & Phone No. of Operator	8. Farm or Lease Name
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 874	San Juan 27-4 Unit
	יפות	9. Well Number
	(505) 326-9700	141A
	The second secon	
l.	Location of Well	10. Field, Pool, Wildcat
	1620'FNL, 1730'FWL	Blanco Mesaverde
	Latitude 36° 34'31", Longitude 107° 14'30"	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 15, T-27-N, R-4-W
	Editedde 30 34 31 , Ediigitade 107 14 30	API# 30-039- 7
		26043
4.	Distance in Miles from Nearest Town	12. County 13. State
	60 miles to Bloomfield	Rio Arriba NM
5.	Distance from Dranger II costing to Name II	
5 .	Distance from Proposed Location to Nearest Property or Leas 1620'	se Line
6.	Acres in Lease	17. Acres Assigned to Well
		320 W/2
8.	Distance from Proposed Location to Nearest Well, Drig, Comp	pl, or Applied for on this Lease
_	1900' This action is subject to technical and	
9.	Proposed Dankledural review pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools
	6553' and appeal pursuant to 43 CFR 3165.4,	Rotary
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
		· · · · · · · · · · · · · · · · · · ·
		RILLING OPERATIONS AUTHORIZED ARE
23.		BLECT TO COMPLIANCE WITH ATTACHED RENERAL REQUIREMENTS"
	See Operations Plan attached	- The state of the
		1
24.	Authorized by: LAMA DEAN NEED	10-73-98
- ••	Regulatory/Compliance Administra	
		Date Date
		11 N A 1000
'ERM	IIT NO. APPROVA	L DATEJUN 0 4 1999
D C-	OVER DV 101 Dunes W. Connect Terms	
4PPR	OVED BY /S/ Duane W. Spencer TITLE Team Lead, Pa	Ptroleum Management DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

oko

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Bennos Rd., Azoc., NM 87410

PO Box 2068, Senta Pc, NM 87504-2068

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department.

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

QR NEC 14

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	² Pool Code	³ Pool Name	
043	72319	Blanco Mesaverde	
·	³ Property Name		
SAN	I JUAN 27-4 UNIT		# 141A
	¹ Oper	stor Name	⁹ Elevation
BUR	BURLINGTON RESOURCES OIL & GAS COMPANY		7128
		5AN JUAN 27-4 UNIT	72319 Blanco Mesaverde SAN JUAN 27-4 UNIT

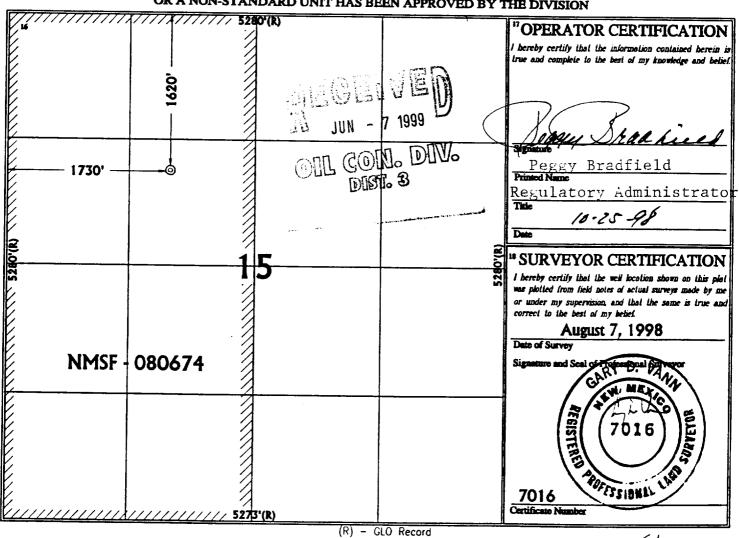
Surface Location

	OL G DE POL	340,000			Lot ldn	Fost from the	North/South line	Feet from the	Rest/West line	County
	F	15	27 N	4 W		1620	NORTH	1730	WEST	RIO ARRIBA
	" Bottom Hole Location If Different From Surface									
i	'UL erletze.	Section	Township	Range	Lot ide	Foot from the	North/South line	Post from the	Bast/West lime	County

" Dedicated Acres " Joint or Infill " Consolidation Code " Order No.

W/320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 27-4 Unit #141A

Location: 1620'FNL, 1730'FEL Section 15, T-27-N, R-4-W

Rio Arriba County, New Mexico

Latitude 36° 34'31", Longitude 107° 14'30"

Formation: Blanco Mesa Verde

Elevation: 7128'GL

<u>Top</u>	Bottom	Contents
San Jose 3403' 3584' 3631'	3403' 3584' 3631' 3962' 4097'	aquifer aquifer gas gas gas
4097 ′	4505 ′	gas
4505'	4976 '	gas gas
5705' 5850' 6153'	5850' 6153'	gas gas gas
	San Jose 3403' 3584' 3631' 3962' 4097' 4197' 4505' 4976' 5705' 5850' 6153'	San Jose 3403' 3403' 3584' 3584' 3631' 3631' 3962' 3962' 4097' 4097' 4505' 4197' 4505' 4976' 4976' 5705' 5705' 5850' 5850' 6153'

Logging Program:

Cased hole logging - Gamma Ray Neutron Mud Logs/Coring/DST - none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 500'	Spud	8.4-9.0	40-50	no control
500 - 4197 ′	LSND	8.4-9.0	30-60	no control
4197-6553'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 500'	9 5/8"	32.3#	H-40
8 3/4"	0' - 4197'	7 "	20.0#	J-55
6 1/4"	4097' - 6553'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 6553' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

