

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		99 SEP - 7 PM 2:10																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		070																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-5 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #124M																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790°FSL, 1875°FEL At top prod. interval reported below At total depth DHC-2218		9. API WELL NO. 30-039-26050																			
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-27-N, R-5-W																			
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba																			
13. STATE New Mexico		15. DATE SPUNDED 6-8-99																			
16. DATE T.D. REACHED 6-14-99		17. DATE COMPL. (Ready to prod.) 8-26-99																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6466 GR, 6478 KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 7648		21. PLUG BACK T.D., MD & TVD 7641																			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7644																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4166-5713 Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 9-8-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2611'	2756'	White, cr-gr ss.	Ojo Alamo	2611'	
Kirtland	2756'	2833'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2756'	
Fruitland	2833'	3189'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Fruitland	2833'	
Pictured Cliffs	3189'	3277'	Gray, fine grn, tight ss.	Pic. Cliffs	3189'	
Lewis	3277'	3692'	Shale w/siltstone stringers	Lewis	3277'	
Huerfanito Bentonite*	3692'	4160'	White, waxy chalky bentonite	Huerfanito Bent.	3992'	
Chacra	4160'	4737'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4160'	
Cliff House	4737'	4957'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4737'	
Menefee	4957'	5362'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4957'	
Point Lookout	5362'	5850'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5362'	
Mancos	5850'	6506'	Dark gry carb sh.	Mancos	5850'	
Gallup	6506'	7302'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6506'	
Greenhorn	7302'	7364'	Highly calc gry sh w/thin lmst.	Greenhorn	7302'	
Graneros	7364'	7487'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7364'	
Dakota	7487'	7644'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7487'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)