### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

a.	Type of Work	5. Lease Number SF-079493A
<b>.</b>	DRILL	5. Lease Number SF-079493A
	<b></b>	Unit Reporting Number
	- ^ r	
	Type of Well	MV - 891000950A
1b.		5. 19 Juniari, 7 mil 5. 11.25
	GAS APR 2	2 1 1999
2.	Operator	San Juan 27-5 Unit
	RESOURCES Oil & Gas Company (0)	אווש פואן אויס
	RESOURCES Oil & Gas Company DIK	San Juan 27-5 Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	Sán Juan 27-5 Unit
	/EOE) 206 0700	9. Well Number
	(505) 326-9700	145M
4.	Location of Well	10. Field, Pool, Wildcat
	1500'FNL, 1170'FWL,	Blanco MV/Basin DK
	-	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 <sup>o</sup> 32.0, Longitude 107 <sup>o</sup> 20.0	Sec.35, T-27-N, R-5-W
		API# 30-039- 26066
14.	Distance in Miles from Nearest Town	12. County 13. State
	10 miles from Gobernador	Rio Arriba NM
4.5	Dietana from Drangond Lauri	
15.	Distance from Proposed Location to Nearest Property or Le	ease Line
16.	Acres in Lease	17. Acres Assigned to Well
		301.48 DK - N/2
		316.94  MV - W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Co	mpl. or Applied for on this I ease
	2300′	
19.	Proposed Depthrocedural review pursuant to 43 CFR Steb.3	20. Rotary or Cable Tools
	and appeal pursuant to 43 CFR 3165.4	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22 Amman Data Mark 19 04
<b>-</b> 1.	6588' GR	22. Approx. Date Work will Start
		ORILLING OPERATIONS AUTHORIZED AR
23.	Proposed Casing and Cementing Program	SUBJECT TO COMPLIANCE WITH ATTACK
	See Operations Plan attached	"GENERAL REQUIREMENTS"
	$(\chi(\chi), \chi, \chi, \chi)$	1 /
24.	Authorized by: Make Drakhued	12-7-98
	Regulatory/Compliance Administ	rator Date
		ADD 1 0 1000
DER!	IIT NO	
ERM		/AL DATE APR 1 9 1999 Petroleum Management DATE

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISTONEIVED PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

90 JAN 12 AM 9: 36 AMENDED REPORT

Certificate

District IV PO Box 2088, Santa Fe. NM 87504-2088

# 

	N	IELL LOC	CATION AN	ID AC	REAGE DED	CA	TON"PLA	T		
			l Code				³Pool Name		<u>_</u>	
30-039-26066 7159			72319	Basin Dakota/Blanco Mesaverde						
Property Code			Property Name SAN JUAN 27-5 UNIT					*Well Number 145M		
'OGRID No.										evation .
14538	В	URLINGTO	*Operator Name LINGTON RESOURCES OIL & GAS CO			MPANY			6588	
					ocation					
UL or lot no. Section 35		Range Lot	Idn Feet from	· · ·	NORTH		t from the	East/Wes		County RIO ARRIBA
UL or lot no. Section	11 Bot	tom Hole			Different North/South line		om Surfa	Ce East/Wes	st line	County
DK: N/301.48	<sup>13</sup> Joint or Infill	<sup>34</sup> Consolidation	n Code 15 Order	No.						
MV:W/316.94 NO ALLOWABLE W	ILL BE ASS OR A NO	L SIGNED TO ON-STANDA	THIS COMP RD UNIT HA	LETION AS BEE	N UNTIL ALL N APPROVED I	INTE By T	ERESTS HAY	VE BE	EN CONS	SOLIDATED
16 2	691.48		2	640.0	66 '					ICATION contained merein is lowledge and belief
<u>\S</u>			- <del>                                    </del>			F	Wary S	S	s Salha	ied
1170' 3 .22 NMSF-0	4 : : : : :		5		6	2468	Title	one	dfield	l
5439.7	108 2	- 35 V 1999 1 1999 L 3	0		-	2575.32'	I hereby certify was plotted from or under my supercorrect to the b	that the field not rivision as est of my	well location ies of actual nd that the s belief.	ICATION  shown on this plat surveys made by me ame is true and

5314.98'

#### OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #145M

1500'FNL, 1170'FWL, Sec 35, T-27-N, R-5-W Location:

Rio Arriba County, NM Latitude 36° 32.0, Longitude 107° 20.0

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6588'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	2713	
Ojo Alamo	2713'	2889 <b>'</b>	aquifer
Kirtland	2889 <b>'</b>	2923 <b>'</b>	gas
Fruitland	2923 <b>'</b>	3344'	gas
Pictured Cliffs	3344'	3427 <b>'</b>	gas
Lewis	3427'	3809'	gas
Intermediate TD	3527'		-
Mesa Verde	3809 <b>′</b>	4314'	gas
Chacra	4314'	4985'	gas
Massive Cliff House	4985'	5104'	gas
Menefee	5104'	5501 <b>′</b>	gas
Massive Point Lookout	5501'	5971 <b>'</b>	gas
Mancos	5971 <b>′</b>	6644 <b>′</b>	gas
Gallup	6644 <b>′</b>	7 <b>451'</b>	gas
Greenhorn	7451'	7508 <b>'</b>	gas
Graneros	7508 <b>'</b>	7631'	gas
Dakota	7631 <b>′</b>		gas
TD (4 1/2"liner)	7776'		-

#### Logging Program:

Cased hole - CBL-CCL-GR - TD to surface

#### Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud		40-50	no control
200- 3527'	LSND	8.4-9.0	30-60	no control
3527-7776 <b>'</b>	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

## Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3527'	7"	20.0#	
6 1/4"	3427' - 7776'	4 1/2"	10.5#	K-55

#### Tubing Program:

0' - 7776' 2 3/8" 4.70# EUE

# BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 27-5 UNIT #145M 1500' FNL & 1170' FWL, SECTION 35, T27N, R5W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

