

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
BLM

Sundry Notices and Reports on Wells

99 JUN 29 PM 12:49

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079493A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 1170' FWL, Sec. 35, T-27-N, R-5-W, NMPM

DHC-2193

RECEIVED
JUL 19 1999
OIL CON. DIV.
DIST. 3

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #145M
9. API Well No.
30-039-26066
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

6-18-99 Drill to intermediate TD @ 3530'. Circ hole clean. TOOH. TIH w/84 jts 7" 20# J-55 ST&C csg, set @ 3525'. Cmdt w/320 sx Class "B" 50/50 poz w/2% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (931 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (126 cu.ft.). Displace w/139 bbl wtr. Circ 15 bbl cmt to surface. WOC.

6-19-99 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-22-99 Drill to TD @ 7776'. Circ hole clean. Buckle bottom section, & bent top section of derrick while TOOH. SDON.

6-23-99 Cut off top section of derrick. Disconnect bottom section of derrick. RD Walters #5. MIRU Key Energy #43. Had BOP checked, OK. Blow well & CO.

6-24-99 TIH w/179 jts 4 1/2" 10.5# J-55 csg, set @ 7769'. Cmdt w/510 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.2% retardant (673 cu.ft.). Displace w/123 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title Regulatory Administrator Date 6/28/99
no _____

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY 4-47

MMOCD