

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1065' FNL, 1470' FWL, Sec. 26, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079493A

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U #134R

9. API Well No.
30-039-26082

10. Field and Pool
Tapacito Pict. Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Completion

13. Describe Proposed or Completed Operations

7-14-99 MIRU. SDON.

7-15-99 TIH w/2 1/4" bit, tag cmt @ 2745'. SDON.

7-16-99 Establish circ. Drill cmt @ 2745-3482'. Circ hole clean. TOOH.

7-17-99 TIH w/mill to 3008'. Mill cmt @ 3008-3293'. CO csg to 3482'. TOOH. TIH, ran CBL-CCL-GR @ 2700-3482', TOC on 2 7/8" csg @ 2750'. Ran CCL-GR @ 2700-3482'. TOOH. SD for weekend.

7-19-99 RD. Rig released.

7-26-99 MIRU. SDON.

7-27-99 PT 2 7/8" csg to 5000 psi, failed. Dump 5 gal 20/40 sd donw csg. Pump 15 bbl wtr. PT 2 7/8" csg to 5100 psi, OK. PT 2 7/8" csg to 5100 psi, bled off to 3500 psi. TIH w/2 7/8" CIBP, set @ 2750'. RD.

8-12-99 MIRU. ND WH. NU BOP. TIH, CO to PBTD @ 3482'. TOOH. TIH w/2 7/8" pkr. Isolate csg leak @ 2746-2756'. TOOH w/pkr.

8-13-99 Establish injection into csg leak. Pump 50 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Celloflake. Displace w/8 bbl wtr. TOOH. WOC. TIH, PT sqz to 3000 psi, OK. SDON.

8-14-99 TIH, drill cmt @ 2500-3760'. CO to PBTD @ 3482'. TOOH. PT csg to 800 psi, OK. ND BOP. NU WH. RD. Rig released.

8-18-99 TIH w/2 1/4" csg patch @ 2740-2760'. RD.

8-23-99 (Verbal approval to set csg patch from Errol Becher, BLM).

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltsmanns for Title Regulatory Administrator Date 9/30/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

OCT 05 1999
FARMINGTON FIELD OFFICE
BY [Signature]

8-26-99 MIRU. Perf Pictured Cliffs w/1 SPF @ 3301, 3304, 3307, 3310, 3313, 3317, 3319, 3324,
3333, 3336, 3340, 3344, 3350, 3353, 3356, 3361, 3369' w/17 0.24" holes total. SDON.
8-27-99 TIH, tag top of csg patch @ 2740'. Could not enter csg patch. TOOH. RD.
8-28-99 MIRU. TIH w/1 ¾" gauge ring to 3482'. TOOH. RD.
8-30-99 MIRU. TIH to 3482'. TOOH to 3369'. Pump 500 gal 28% HCl. RD.
9-3-99 MIRU. Frac Pictured Cliffs w/175,000# 20/40 Arizona sd, 453 bbl 35# linear gel,
652,000 SCF N2. CO after frac.
9-4/5-99 Blow well & CO. RD.
9-26-99 MIRU. TIH w/1 ¾" 1.9# coiled tbg, set @ 3351'. RD.