

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
950' FSL, 1670' FEL, Sec.36, T-27-N, R-6-W, NMPM, Rio Arriba County, NM

5. Lease Number
30-039 - 26086

6. State Oil&Gas Lease #
E-290

7. Lease Name/Unit Name
Johnston A

8. Well No.
#13M

9. Pool Name or Wildcat
Basin DK/Blanco MV

10. Elevation:

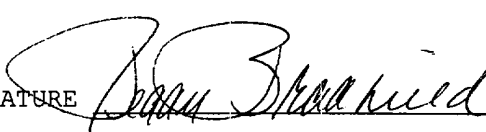
Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well, formerly the Johnston A #13E, has been changed to the Johnston A #13M. The attached plat reflects this revision. Below are applicable casing and cementing program changes:

Casing program - no change. **Note:** to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can then be pressure tested to ensure a seal between the liner top and the 7" casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

Cementing program - 9 5/8" csg - 188 cu ft
7" csg - 1017 cu ft
4 1/2" csg - 634 cu ft

SIGNATURE  Regulatory Administrator February 17, 1999

(This space for State Use)
ORIGINAL SIGNED BY ERNIE BUSCH

Approved by _____ Title **DEPUTY OIL & GAS INSPECTOR, DIST. #1** Date **MAR 2 1999**

District I
PO Box 1553, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

District II
PO Drawer 22, Artesia, NM 88211-0719

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-		Pool Code 71599	Pool Name Basin Dakota
Property Code 7200	Property Name JOHNSTON A		Well Number 13M
OGFID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		Elevation 6550

10 Surface Location

U. or lot no. 0	Section 36	Township 27N	Range 6W	Lot Idn.	Feet from the 950	North/South line SOUTH	Feet from the 1670	East/West line EAST	County RIO ARriba
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11 Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres E/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 5342.04' 5276.70' Revised to show name change 36 ST E-290 5279.34' 950' 350' 1670'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Peggy Bradfield Printed Name Regulatory Administrator Title Date 2-17-99
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. NOVEMBER 19, 1998 Date of Survey Signature and Seal of Professional Surveyor NEALE C. EDWARDS NEW MEXICO 6657 Certification Number