

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				OGRID Number 14538	
DHC-2404				New Well	
4. API Number 30-039-26086	Basin Dakota				6. Pool Code 71599
7. Property Code 7200	8. Property Name Johnston A				9. Well Number 13M

10. Surface Location

UI or lot no O	Section 36	Township 27N	Range 6W	Lot Idn	Feet from the 950'	North/South line South	Feet from the 1670'	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code S	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018		2824025	O	
151618	Giant Industries	2824026	G	
	El Paso Field Services			

RECEIVED
DEC 14 1999
OIL CON. DIV.
DIST. 3

IV. Produced Water

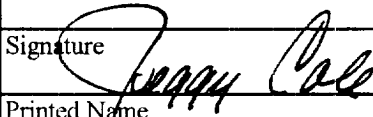
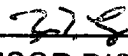
23. POD 2824027	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 5/10/99	26. Ready Date 12/9/99	27. TD 7641	28. PBTD 7624	29. Perforations 7364-7580'	30. DHC, DC, MC DHC
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 227	33. Sacks Cement 201 cu.ft.		
8 3/4	7	3381	1190 cu.ft.		
6 1/4	4 1/2	7627	693 cu.ft.		
	2 3/8	7460			

VI. Well Test Data

34. Date New Oil	36. Test Date 12/9/99	37. Test Length	38. Tbg. Pressure SI 960	39. Csg. Pressure SI 880
40. Choke Size	41. Oil	42. Water	43. Gas 1237	44. AOF
				45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Cole		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: DEC 21 1999	
12/13/99 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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