

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO SF-079492B																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-5 Unit																															
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #116M																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850'FNL, 1850'FWL At top prod. interval reported below At total depth DHC-2222		9. API WELL NO. 30-039-26088																															
10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-27-N, R-5-W																															
14. PERMIT NO. DHC-2222		12. COUNTY OR PARISH Rio Arriba																															
DATE ISSUED NOV - 8 1999		13. STATE New Mexico																															
15. DATE SPUDDED 8-27-99	16. DATE T.D. REACHED 9-3-99	17. DATE COMPL. (Ready to prod.) 10-17-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* 6559 GR, 6571 KB																														
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7812																																
21. PLUG BACK T.D., MD & TVD 7806	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0-7812	24. WAS DIRECTIONAL SURVEY MADE No																														
25. WAS WELL CORED No			26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR																														
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 7540-7558', 7606-7612', 7654-7672', 7702-7708' 7726-7722', 7730-7740'																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Administrator</u> DATE <u>NOV 11 1999</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

ACCEPTED FOR RECORD
NOV 05 1999
FARMINGTON FIELD OFFICE
BY [Signature]

GEOLOGIC MARKERS

↑Huertafanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)