UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DE	EPEN, OR PLUG BACK
4 -		
1a.	Type of Work DRILL	5. Lease Number
	DATEL	Unit Reporting Number (10)
1 1.	Time of Wall	,
lb.	Type of Well GAS	6. If Indian, All. or Tribe
	MAY	
2.	Operator PLIP INGTON	7 1999 ⁷ . Ut it Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company (CO)	San Juan 27-5 Unit 7
	Drown of the state	San Juan 27-5 Unit 7
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 27-5 Unit
	/FOE\ 226 0700	9. Well Number
	(505) 326-9700	96A
1 .	Location of Well	10. Field, Pool, Wildcat
	940'FSL, 1545'FEL	Blanco Mesaverde
	Latitude 36° 34.1, Longitude 107° 20.5	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 15, T-27-N, R-5-W
	, , , , , , , , , , , , , , , , , , , ,	API# 30-039- 7/189
14.	Distance in Miles from Nearest Town	12. County 13. State
	8 miles to Gobernador	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lea	se Line
16.	Acres in Lease	17. Acres Assigned to Well
		320 E/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Com	pl, or Applied for on this Lease
19.	2000' This action is subject to technical and	
. .	Proposed Depthprocedural review pursuant to 43 CFR 3165.3-5991' and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
		Notary
21.	Elevations (DF, FT, GR, Etc.) 6605' GR	22. Approx. Date Work will Start
		DRILLING OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Cementing Program	SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"
24.	Authorized by: May Stall Kield Regulatory/Compliance Administra	
PERM	IT NO APPROVA	L DATEMAY 2 5 1999
DDD	OVED BY /S/ Duane W. Spencer TITLE Team Lead, Per	roleum Menagement DATE

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

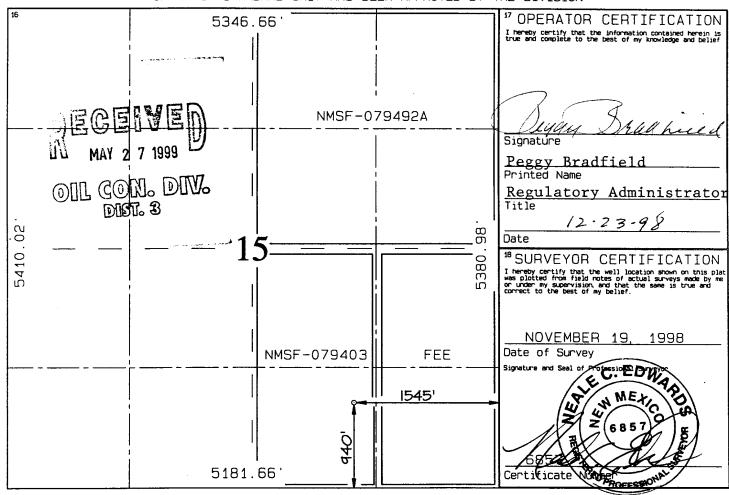
Santa Fe, NM 87504-2088 59 JAM 29 PM AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*Pool Code	Pool Name	· · · · · · · · · · · · · · · · · · ·
89 72319	Blanco Mesaverde	
	Property Name	*Well Number
SAN	JUAN 27-5 UNIT	96A
	*Operator Name	*Elevation
BURLINGTON RES	SOURCES OIL & GAS COMPANY	6605
	589 72319 SAN	72319 Blanco Mesaverde Property Name SAN JUAN 27-5 UNIT

¹⁰ Surface Location UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line County RIO 0 15 27N 5W 940 SOUTH 1545 EAST ARRIBA ¹¹Bottom Hole Location If Different From Surface UL or lot no. Section North/South line Feet from the East/West line County 12 Dedicated Acres ¹³Joint or Infill ¹⁴ Consolidation Code Order No. MV-E/320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name:

San Juan 27-5 Unit #96A

Surface Location:

940'FSL, 1545'FEL, Section 15, T-27-N, R-5-W

Rio Arriba County, New Mexico

Latitude 36° 34.1, Longitude 107° 20.5

Formation:

Blanco Mesa Verde

Elevation: 6605 GT.

Formation Tops:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	San Jose 2801' 2931' 3007' 3414' 3516'	2801' 2931' 3007' 3414' 3516' 3910'	aquifer aquifer gas gas gas gas
Intermediate TD	3616'		9
Mesa Verde Chacra Massive Cliff House Menefee Point Lookout Total Depth	3910' 4378' 5085' 5237' 5591'	4378' 5085' 5237' 5591'	gas gas gas gas gas

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

<u>Interval- MD</u>	Туре	Weight	Vis.	Fluid Loss
0- 80'	Spud	8.4 - 9.0	40-5 0	no control
80- 3000 ′	LSND	8.4-9.0	30-60	no control
3000- 5991 '	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Measured

Hole Size	e Depth	Csg Size	Weight	Grade
12 1/4"	0' - 80'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3000'	7"	20.0#	J-55
6 1/4"	2900' - 5991'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5991' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD 11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

