

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY					
3. ADDRESS AND TELEPHONE NO.		PO Box 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1150'FSL, 1670'FEL					
At top prod. interval reported below		DHC-2225					
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				Rio Arriba		New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*		19. ELEV. CASINGHEAD	
8-8-99	8-17-99	9-22-99		6804 GR, 6816 KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
8089		8087		2		0-8089	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
7842-8050 Dakota Commingled w/Mesaverde							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
TDT, CBL-CCL-GR						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		232		12 1/4	
7		20#		3855		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2733		8087		700 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		7952					
31. PERFORATION RECORD (Interval, size and number)							
7842-7872', 7970-7990', 8006-8024', 8040-8050'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7842-8050				2402 bbl 2% KCl slk wtr, 40,000# 20/40 tempered LC sd			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	
9-21-99							
FLOW: TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI 1014		SI 861					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Nancy Oltmanns TITLE Regulatory Administrator

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY all

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	3074'	3164'	White, cr-gr ss.			
Kirtland	3164'	3268'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3268'	3667'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3074'	
Pictured Cliffs	3667'	3736'	Gray, fine grn, tight ss.	Kirtland	3164'	
Lewis	3736'	4171'	Shale w/siltstone stringers	Fruitland	3268'	
Huerfanito Bentonite*	4171'	4611'	White, waxy chalky bentonite	Pic. Cliffs	3667'	
Chacra	4611'	5226'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3736'	
Cliff House	5226'	5474'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4171'	
Menefee	5474'	5805'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4611'	
Point Lookout	5805'	6323'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5226'	
Mancos	6323'	6967'	Dark gry carb sh.	Menefee	5474'	
Gallup	6967'	7760'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5805'	
Greenhorn	7760'	7816'	Highly calc gry sh w/thin lmst.	Mancos	6323'	
Graneros	7816'	7952'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6967'	
Dakota	7952'	8089'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7760'	
				Graneros	7816'	
				Dakota	7952'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)