

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	59 OCT - 5 PM 1:11	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-039-26090	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1150'FSL, 1670'FEL At top prod. interval reported below At total depth DHC-2225						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-27-N, R-4-W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 8-8-99				16. DATE T.D. REACHED 8-17-99		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9-22-99				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6804 GR, 6816 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8089		21. PLUG. BACK T.D., MD & TVD 8087		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-8089	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4488-6216 Mesaverde Commingled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		232		12 1/4	
7		20#		3855		8 3/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2733		8087		700 cu.ft.	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4488-4498', 4518-4528', 4612-4622', 4650-4660', 4806-4816', 4932-4942', 4986-4996', 5084-5094', 5229, 5244, 5263, 5276, 5313, 5328, 5334, 5343, 5363, 5371, 5385, 5399, 5414, 5431, 5464, 5486, 5492, 5526, 5547, 5567, 5592, 5614, 5624, 5653, 5669, 5723, 5744, 5765, 5784, 5812, 5826, 5843, 5866, 5884, 5913, 5928, 5952, 5969,				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				4488-4660 CO2, 50,000# 30/50 Arizona sd			
				4806-5094 CO2, 50,000# 30/50 Arizona sd			
				5229-5669 2072 bbl 2% KCl slk wtr, 71,250# 20/40 Arizona sd			
				5723-6216 2274 bbl 2% KCl slk wtr, 71,250# 20/40 Arizona sd			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				SI	
		Flowing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
9-21-99							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI 1014		SI 861					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Nancy Altman TITLE Regulatory Administrator

DATE 10-4-99

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 05 1999

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	374'	3164'	White, cr-gr ss.			
Kirtland	3164'	3228'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3268'	3667'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3074'	
Pictured Cliffs	3667'	3736'	Gray, fine grn, tight ss.	Kirtland	3164'	
Lewis	3736'	4171'	Shale w/siltstone stringers	Fruitland	3268'	
Huerfanito Bentonite*	4171'	4611'	White, waxy chalky bentonite	Pic.Cliffs	3667'	
Chacra	4611'	5226'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	3736'	
Cliff House	5226'	5474'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4171'	
Menefee	5474'	5805'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4611'	
Point Lookout	5805'	6323'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5226'	
Mancos	6323'	6967'	Dark gry carb sh.	Menefee	5474'	
Gallup	6967'	7760'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5805'	
Greenhorn	7760'	7816'	Highly calc gry sh w/thin lmst.	Mancos	6323'	
Graneros	7816'	7952'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6967'	
Dakota	7952'	8089'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7760'	

Perforations continued:
5993, 6026, 6040, 6064, 6097,
6125, 6132, 6158, 6172, 6190,
6216

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

