

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

November 16, 1999

Ms. Peggy Cole Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 27-5 Unit #128M, O-27-27N-05W, API# 30-039-26092, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	74%	50%
Dakota	26%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/mk

cc: Jim Lovato-Farmington BLM

Ernie Busel

David Catanach-NMOCD Santa Fe

Well file

BURLINGTON RESOURCES

October 9, 1999

OLL COLL DIV.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-5 Unit #128M O Section 27, T-27-N, R-5-W

30-039-26092

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2198 was issued for this well.

Gas:

Mesa Verde

74%

Dakota

26%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield Cole

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

3535 East 30th, Post Office Box 4289, Farmington, NM 87499 505-326-9727 Fax: 505-599-4046

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #128M (Mesaverde/Dakota) Commingle Unit O, 27-T27N-R5W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 820 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 291 MCFD & 0 BO

GAS:

$$\frac{(MV) 820 \text{ MCFD}}{(MV \& DK) 1,111 \text{ MCFD}} = (MV) \% \text{ Mesaverde 74\%}$$

OIL: