UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPE	<u> </u>
a.	Type of Work	5. Lease Number
	DRILL	SF-079394
		Unit Reporting Number
		891000950A
lb.	Type of Well	6. If Indian, All. or Tribe
	GAS	·
2.	Operator	7. Unit Agreement Name
	BURLINGTON DEC	
	RESOURCES Oil & Gas Compan D E C E	San Juan 27-5 Unit
		14
3.	Address & Phone No. of Operator	8. Samp or Lease Name
	PO Box 4289, Farmington, NM 87499 MAY 1 7	Asan Juan 27-5 Unit 1999Well Number
	On-	139.9Well Number
	(505) 326-9700 OIL COM	68B
		DITTO
١.	Location of Well	10: Field, Pool, Wildcat
	790'FSL, 1850'FEL,	Blanco Mesaverde
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 31.6, Longitude 107° 21.6	Sec.33, T-27-N, R-5-W
		API# 30-039- 26/23
		/!!!!! 00 000 /!! / =/
4.	Distance in Miles from Nearest Town	12. County 13. State
	11 miles from Gobernador	Rio Arriba NM
		111111111111111111111111111111111111111
15.	Distance from Proposed Location to Nearest Property or Lease L	ine
	790 ′	
16.	Acres in Lease	17. Acres Assigned to Well
		320 E/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, o	r Applied for on this Lease
	1500'	••
40	Proposed Depth This action is subject to technical and	20. Rotary or Cable Tools
19.	procedural review pursuant to 43 CFR 3168 9	Rotary
19.		
19.	and appeal pursuant to 43 CFR 3165.4.	nocaly
	and appeal pursuant to 43 CFR 3165.4.	
	Elevations (DF, FT, GR, Etc.) 6527' GR	22. Approx. Date Work will Start
21.	and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.)	
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21.	Elevations (DF, FT, GR, Etc.) 6527' GR Proposed Casing and Cementing Program	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH
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21.	Elevations (DF, FT, GR, Etc.) 6527' GR Proposed Casing and Cementing Program See Operations Plan attached	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS",
21.	Elevations (DF, FT, GR, Etc.) 6527' GR Proposed Casing and Cementing Program See Operations Plan attached	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH
21.	Elevations (DF, FT, GR, Etc.) 6527' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Lake Shak hard	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS", 12-7-91
21.	Elevations (DF, FT, GR, Etc.) 6527' GR Proposed Casing and Cementing Program See Operations Plan attached	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS". 12 - 7 -91
23.	Elevations (DF, FT, GR, Etc.) 6527' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Administrator	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS", 12-7-91 Date
1. 3.	Elevations (DF, FT, GR, Etc.) 6527' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Lake Shak hard	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"; 12-7-91 Date

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Section

UL or lot no.

Santa Fe, NM 87504-2088, -- 2:02

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039- 3 K		³Pool Name Blanco Mesaverde	
*Property Code	*Property Name	*Well Number	
7454	SAN JUAN 27-5 L	68B	
'OGRID No.	*Operator Name		*Elevation
14538	BURLINGTON RESOURCES OIL	& GAS COMPANY	6527 '

Surface Location

Feet from the North/South line Feet from the East/West line County

700 SOUTH 1950 FACT RIO

33				790	SOUTH	1850		ARRIBA
	11 B	ottom	Hole L	ocation I	f Different	From Surf	ace	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
,	13 Joint or In	Fill 14 Cons	olidation Code	²⁵ Order No.				<u>.L.</u>
	Section	11 Section Township	11 Bottom Section Township Range	11 Bottom Hole L Section Township Range Lot Idn	11 Bottom Hole Location I Section Township Range Lot Idn Feet from the	11 Bottom Hole Location If Different Section Township Range Lot Idn Feet from the North/South line	11 Bottom Hole Location If Different From Surf Section Township Range Lot Idn Feet from the North/South line Feet from the	11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line

Lot Idn

- ...

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	On A	NON STANDAND	UNI1 HAS BEEN APPROVED B	1 IUE DIA1210M
16	2654.52°		2667.72'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
				Signature Peggy Bradfield Printed Name Regulatory Administrator
5333.46° I		- 33 	NMSF-079394	Title /2 - 7 - 9 Date Date **B SURVEYOR CERTIFICATION** I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			1850'	OCTOBER 13, 1998 Date of Survey Signature and Seal of Profession Surveyor MEXICO A 857
		5293.20	7	Certificate Windows

OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #68B

Surface Location: 790'FSL, 1850'FEL, Section 33, T-27-N, R-5-W

Rio Arriba County, New Mexico

Latitude 36° 31.6, Longitude 107° 21.6

Formation:

Blanco Mesa Verde

Elevation: 6527'GL

Formation Tops:	Top	Bottom	Contents
0	0 7	0.6201	
Surface	San Jose	2639'	aquifer
Ojo Alamo	2639'	2792 '	aquifer
Kirtland	2792 '	2797 '	gas
Fruitland	2797 '	3221'	gas
Pictured Cliffs	3221'	3305'	gas
Lewis	3305 ′	3695 ′	gas
Intermediate TD	3405′		
Mesa Verde	3695 '	4158'	gas
Chacra	4158′	4866 '	gas
Massive Cliff House	4866′	5002 '	gas
Menefee	5002'	5377 '	gas
Point Lookout	5377 '		gas
Total Depth	5777'		_

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3405'	LSND	8.4-9.0	30-60	no control
3405- 5777 '	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Measured Hole Size Csg Size Depth Weight Grade 12 1/4" 9 5/8" 32.3# H - 407" 20.0# J-55 4 1/2" 10.5# J-55

Tubing Program: 0' - 5777' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

