

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. <b>SF-079321-A</b>
2. Name Of Operator <b>CONOCO INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197</b>	3b. Phone No. (include area code) <b>(281) 293-1613</b>	7. If Unit or C/A Agreement, Name and/or No. <b>SAN JUAN 28-7 UNIT</b>
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) <b>1730' FNL - 2165' FWL, Sec. 01, T27N-R07W, Unit Letter 'F'</b>		8. Well Name And No. <b>SAN JUAN 28-7 UNIT #126M</b>
		9. API Well No. <b>30-039-26170</b>
		10. Field And Pool, Or Exploratory Area <b>BASIN DAKOTA</b>
		11. County Or Parish, State <b>RIO ARriba COUNTY, NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE REVERSE SIDE FOR DAILY REPORTS ON BASIN DAKOTA  
COMPLETION. THE BLANCO MESA VERDE WILL BE COMPLETED AT  
A LATER DATE.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): <b>DEBRA SITTNER</b>		Title <b>Agent for Conoco Inc.</b>
Signature		Date <b>01/02/01</b>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by _____		Title _____
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date <b>JAN 05 2001</b>
		Office _____
		<b>FARMINGTON FIELD OFFICE</b> BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Daily Summary

API	Field Name	Area	County	State/Province	Operator	License No
300392617000		EAST	RIO ARRIBA	New Mexico		
KB Elev (ft)	Ground Elev (ft)	KB-CE (ft)	KB-TH (ft)	Plug Back Total Depth (ft) (KB)	Spud Date	Rig Release Date
8142.00	8129.00	13.00	13.00	7,255.0		
Start	Ops This Apr					
12/4/00	Rig up and spot all equipment. NDWH and NUBOP. RIH with 3 7/8" bit and 186 jts of 2 3/8" tubing. SHUT DOWN					
12/5/00	Continue to RIH with 2 3/8" tubing with 3 7/8" bit. Tagged cement @ 7138'. Drilled cement to FC @ 7152'. Drilled out FC and drilled cement to PBTD @ 7220'. Circulate well clean. POOH with 2 3/8" tubing with 3 7/8" bit. Tested casing to 1500 psi. - OK. SHUT DOWN					
12/6/00	Rig up Schlumberger Wireline. Run TDT Log from 7225' to 2000'. Ran GR/CCL log from 2000' to surface. Rigged down Schlumberger wireline. Faxed TDT Log to Houston. SHUT DOWN					
12/7/00	Rig up frac valve. Rig up Blue Jet wireline. Run CBL/GR log from 7227' to 2800'. Ran CBL with 1000 psi pressure. Found TOC @ 3140'. Bottom of 7" Intermediate Casing @ 3085'. ( NOTE: 7" CASING WILL HOLD 500 PSI PRESSURE.) Pressure tested 4 1/2" casing to 4300 PSI. - OK. Rigged up Blue Jet to perf DK zone. Perforate Dakota Zone @ 7028' - 7032' with 1/2SPF Total Holes 3. Perf 7038' - 7044' with 1/2 SPF Total Holes 4. Perf 7052' - 7064' with 1/2 SPF Total Holes 7. Perf 7070'-7090' with 1/2 SPF Total holes 11. Perf 7158' - 7177' with 1SPF Total Holes 20. Perf 7194'-7200' with 1 SPF Total holes 7. Total Holes for the Dakota zone 52. Perf with 3 1/8" HSC with .32" hole size, with 90 degree phasing. Rig down Blue Jet wireline. Pumped into perfs with rig pump. Prep well to frac. SHUT DOWN					
12/8/00	Standby waiting for frac crew. BJ was scheduled to frac this day, but they were delayed on another job. SHUT DOWN					
12/11/00	Rig up BJ to Acidize and frac Dakota. Acidized Dakota with 1500 gals of 15% HCL Acid with 65 ball sealers @ 20 BPM @ 2000 psi. Had good ball action, well balled off. Rigged up Blue Jet to retrieve balls. Retrieved 65 balls with 39 hits. Rigged down Blue Jet. Rigged up BJ to frac the Dakota. Fraced the Dakota with 95,000# of 20/40 Brady sand. Avg rate 48 BPM @ 3200 psi avg pressure. Total fluid pumped 4008 BBLS of slidewater. Max sand conc .75#/gal. Max pressure 3300 psi. Well was screening out, was able to flush to top perf. ISIP - 2200 psi. 15 min. - 1706 psi. Rigged down BJ. SHUT DOWN					
12/12/00	Checkwell pressures. Csg - 50 psi. Rigged up drill gas compressors and Blowie line. Open well up flow. Flowed well up the casing thru 1/2" choke nipple. Casing pressure 300 psi. SHUT DOWN					
12/13/00	Checkwell pressures. CSG - 1550 psi. Blow well down. RIH with 2 3/8" tubing with SN and Mule Shoe Collar on the bottom. Drifted all tubing. Tagged sand fill @ 7145'. Pulled up and started 2 drill gas compressors and unloaded well @ 7138'. Circulated well clean. POOH with 6 jts of 2 3/8" tubing. SHUT DOWN					
12/14/00	Checkwell pressures. CSG - 2100 psi. Blow well down. RIH with 7 jts of 2 3/8" tubing. Tagged sand fill @ 7145' and started 2 drill gas compressors. Cleaned sand fill to PBTD @ 7220'. Circulate well clean. Let well flow up the tubing thru 1/2" choke nipple. POOH with 9 jts of 2 3/8" tubing. SHUT DOWN					
12/15/00	Checkwell pressures. TBG - 2050 psi. CSG - 2100 psi. Open tubing and flow well thru 1/2" choke nipple. Pressure stablized @ 300 psi. Tbg, and 1150 psi. on the casing. Well still cleaning up. SHUT DOWN					
12/18/00	Checkwell pressures. Csg - 2100 psi. Tbg - 2100 psi. Blow down casing. RIH with 8 jts of 2 3/8" tubing. Tagged fill @ 7205'. Started 2 drill gas compressors and cleaned sand fill to PBTD @ 7220'. Circulate well clean. POOH with 5 jts. of 2 3/8" tbg and flow well up the tubing thru 1/2" choke nipple. Tested well as follows: 2 3/8" tubing @ 7088'. Tbg - 290 psi. Csg - 950 psi. MCFPD = 1914. Oil - 1 bbl. Water - 5 bbls. Test witnessed by Genaro Maez with Key Energy. SHUT DOWN					
12/19/00	Checkwell pressures. Csg - 1950 psi. Tbg - 1950 psi. Blow down casing. RIH with 2 3/8" tubing to 7220' PBTD. No fill. Pulled 5 jts of 2 3/8" tubing and landed 2 3/8" tubing @ 7088' with KB added in. Has Mule Shoe Collar and SN on the bottom. Total tubing 224 jts. NDBOP and NUWH. Note: Drifted all tubing. Rigged down and moved off location. NOTE: This well is a Dakota single only right now. Will complete Mesa Verde and DHC at a later date. FINAL REPORT					