Form 3160-3 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

|   | • |    |   |  |
|---|---|----|---|--|
| 8 | Į | į. | 4 |  |

| APPI IC  | DOVENO OF THE  | ID MANAGEMENT  | •  | BLM  | 1 550  | 10N AND SERIAL NO.   |
|--|--|--|--|--|--|--|
| ALLEIO   | ATION FOR PER  | MIT TO DRII  | LL OR DEEPE  | V-21 AM 10:  | 6. JF INDIAN, ALLOT  | TEE OR TRIBE NAME  |
| a. TYPE OF WORK  | RILL 🛛   | DEEPEN [   | 070 :  | *4 *   | 7. UNIT AGREEMEN   |  |
| b. TYPE OF WELL  | MLL (Z)  | DEEL EIV   | 0/0.1  | ARMINGION,   | N te a   | icon 248   |
|  | GAS WELL OTHER   |  | SINGLE [   | MULTIPLE X   | 8. FARM OR LEASE I   |  |
| WELL   | WELL A OTHER   |  | ZONE U   | ZONE (ZS)  |  | name, well no.<br>Init #169M   |
|  | y of California (Unocal)   |  | T N  |  | 0.45000501.00  |  |
| ADDRESS AND TELEPHON   |  |  | <u> 기급(마음)()</u>   | <del>\                                      </del>   | J. Artification  | 1/a 30-039-26  |
|  |  | (015) 605  |  | 85-7607  |  |  |
|  | Midland, TX 79702<br>ort location clearly and in accordance  | (915) 685  | <u> </u>   | 000  | 305-1V BASIN Dekota B  | LOR WILDCAPLANCO   |
|  | _ & 1030' FEL  | e with any State requirement   | 141 SEP - 8 1  | 333  | 11. SEC., T., R., M., C  |  |
| At proposed prod. zone   | - & 1030 FEL   |  |  | LENION .   | AND SURVEY OF  |  |
| Same as s  | surface  | (  | OIL COM.   | שנושי  | Sec. 26, T   | 727N, R7W  |
| 1. DISTANCE IN MILES AND   | DIRECTION FROM NEAREST TO  |  | eloi.  | 3  | 12. COUNTY OR PAI  | RISH 13. STATE   |
| 40 miles southeast   | t of Bloomfield, NM  |  |  |  | Rio Arriba   | NM   |
| 5. DISTANCE FROM PROPO   | SED*   | 1  | 16. NO. OF ACRES IN LEAS   |  | ACRES ASSIGNED   |  |
| LOCATION TO MEAREST<br>PROPERTY OR LEASE LIN<br>(Also to nearest drig, unit line   | NE_FT 14   | 4,675'   | 2645.09  | 5/237  | SWELL<br>1840K 1   | 80 E/340.50  |
| (Also to nearest drig. unit line<br>3. DISTANCE FROM PROPO   |  | 1  | 19. PROPOSED DEPTH   |  | RY OR CABLE TOOLS  | 4210.08  |
| TO NEAREST WELL, DRILL<br>OR APPLIED FOR, ON THI   | LING, COMPLETED,   | .458'  | 7611'  |  | Rotary   | •  |
| 1. ELEVATIONS (Show wheth  |  | ·  |  |  | 22. APPROX. DATE   | WORK WILL START  |
| 6696' GR   |  |  |  |  | 08/15/99   |  |
| 3.   |  | PROPOSED CASIN   | NG AND CEMENTING P   | ROGRAM   |  |  |
| SIZE OF HOLE   | GRADE, SIZE OF CASING  | WEIGHT PER FOO   |  |  | QUANTITY OF  | CEMENT   |
|  |  | 32.3#  | 350'   |  | 220 sxs "B"T0  |  |
| 12 1/4"  | H-40 9 5/8"  | 20#  | 2400   |  | 234 sxs "B"C   | <del></del>  |
| 7"<br>6 1/4"   | K-55 7"<br>K-55 4 1/2"   | 11.6#  | 7611   |  | st stg. 260 sxs "B"/2r   |  |
| Unocal plans to drill  | Rincon Unit #169M, cor   |  | a Verde and the Bas  |  | REQUIREMENTS";<br>wnhole commingl  | e the two  |
| Unocal plans to drill<br>formations.<br>BOP—One double-ç<br>will hydraulically ope<br>recharge.  | Rincon Unit #169M, cor<br>gate BOP with 3 1/2" piperate the BOP with 1 1/2   | nplete in the Mesa   | one choke manifold   | n Dakota and down  | wnhole commingl  | es, an accumulator   |
| Unocal plans to drill formations.  BOP—One double-gwill hydraulically oper recharge.  (Schematics of BOP)  A ABOVE SPACE DESCREEPEN directionally, give propertions.   | Rincon Unit #169M, cor<br>gate BOP with 3 1/2" piperate the BOP with 1 1/2   | nplete in the Mesa<br>be and blind rams,<br>times the necessa<br>s to deepen, give data<br>ocations and measured | one choke manifold ary capacity to close   | n Dakota and down with adjustable a the rams and retained and proposed new . Give blowout preven                       | wnhole comminglend positive choken in a minimum of 2 and 2 a | es, an accumulator<br>200 psi above<br>proposal is to drill or           |
| Unocal plans to drill formations.  BOP—One double-(will hydraulically ope recharge.  (Schematics of BOP  NABOVE SPACE DESCRETED DE   | Rincon Unit #169M, corgate BOP with 3 1/2" piperate the BOP with 1 1/2 attached)  RIBE PROGRAM: If proposal is pertinent data on subsurface is | nplete in the Mesa<br>be and blind rams,<br>times the necessa<br>s to deepen, give data<br>ocations and measured | one choke manifold<br>ary capacity to close<br>on present productive zo<br>d and true vertical depths            | n Dakota and down with adjustable a the rams and retained and proposed new . Give blowout preven                       | wnhole comminglend positive choken in a minimum of 2 v productive zone. If pater program, if any.  | es, an accumulator<br>200 psi above<br>proposal is to drill or<br>706/99 |
| Unocal plans to drill formations.  BOP—One double-gwill hydraulically operecharge.  (Schematics of BOP  N ABOVE SPACE DESCReepen directionally, give pages of the second s | Rincon Unit #169M, corgate BOP with 3 1/2" piperate the BOP with 1 1/2 attached)  RIBE PROGRAM: If proposal is pertinent data on subsurface is | nplete in the Mesa<br>be and blind rams,<br>times the necessa<br>s to deepen, give data<br>ocations and measured | one choke manifold ary capacity to close on present productive zond and true vertical depths  Permian Rocky Mour | n Dakota and down with adjustable a the rams and retained and proposed new . Give blowout preventatin Drilling Foreman | wnhole commingle and positive choke in a minimum of 2 productive zone. If parter program, if any.  | es, an accumulator 200 psi above proposal is to drill or 206/99          |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

atrict I i U Bax 1980, Holibs, NA1 88241-1980 10 Drawer DD, Artesia, NA1 88211-0719 District III 1000 Rio Benzos Rd., Aztec, NAI 87410

State of New Mexico

Energy, Minerals & Natural Resources Department [ ] VIII

Form: C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

## OIL CONSERVATION DIVISION PO Box 208899 JUL 21 AM 10: 08 Santa Fc, NM 87504-2088 21 AM 10: 08 State Lease - 4 Copies Fee Lease - 3 Copies District IV PO Box 2088, Santa Fc, NAI 87504-2088 070 FARMINGTON, NM WELL LOCATION AND ACREAGE DEDICATION PLAT All Number Pool Name 1599 Well Number 011510 RINCON UNIT 69N OCKID No. <sup>1</sup> Operator Name Elevation UNION OIL COMPANY OF CALIFORNIA -0237106696 10 Surface Location UL or lot no. Section Township Range Lat Ida Feet from the North/South line Feet from the East/West line County 16 26 27 N 7 W 1165 South 1030 Sast Rio Arriba 11 Bottom Hole Location If Different From Surface UL or lot no. Section Range Lot Ida Feet from the Township North/South line Feet from the East/West line County " Joint or Infill 14 Consolidation Code NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SB80 \$3.W 79.92CH. BC 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is LOT No. (TYP.)

true and complete to the best of my knowledge and belief DOCU 808 w Micheal C. Printed Name 5 8 Rocky Mt. Drilling Foreman June 22, 1999 SEC. ΒZ 18SURVEYOR CERTIFICATION 26 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by 12 9 1.1 10 me or under my supervision, and that the same is true 3,1Z.O 1030 15 13 14 16 N DE ECHONAL William Certificate Number 8466

New Mexico Oil Conservation Division

strict. I:

; () Box 1980, Holibs, NAI 88241-1980
District II

IV Drawer DD, Artesia, NAI 88211-0719
District III

1000 Rio Brazos Rd., Agree, NAI 87410
District IV

IV Box 2088, Santa Fe, NAI 87504-2088

## Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fc, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-039-26509      | 1 Pool Code 72319 | Blanco Mesa Ve                       | •                   |
|-------------------|-------------------|--------------------------------------|---------------------|
| 11511) - 3486     | _                 | CON UNIT                             | Well Number         |
| OCRID No. 02370 8 | •                 | peratur Name<br>OMPANY OF CALIFORNIA | * Elevation<br>6696 |

<sup>10</sup> Surface Location

| UL or lot na. | Section | Township | Runge | Lat Ida | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|------------|
| 16            | 26      | 27 N     | 7 W   |         | 1165          | South            | 1030          | %ast .         | Rio Arriba |

" Bottom Hole Location If Different From Surface

| UL or lot no.  | Section | Township    | Range | Lot Idn     | Feet from the  | North/South line | Feet from the | East/West line | County |
|----------------|---------|-------------|-------|-------------|----------------|------------------|---------------|----------------|--------|
| Utedicated Acr |         | or Infill " |       | n Code 12 ( | l<br>Order No. | 1                | <u> </u>      | <u></u>        |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|                   | OK // NON-31/      | MONKO ONII HAS    | BEEN APPROVED BY                                 | THE DIVISION  |
|-------------------|--------------------|-------------------|--|---|
| BC 588°           | \$3'W              | BC 79.            | 92cm.  | 17 OPERATOR CERTIFICATION   |
| 44                | 3                  | 2                 | LOT No. (TYP.)                                   | I hereby certify that the information contained herein is<br>true and complete to the best of my knowledge and belief   |
| TO DEC            | EIVED              | <u>.</u>          | , , , , , , , , , , , , , , , , , , ,            | Total C. Phille   |
|                   | - 8 1999<br>ON DIV | _                 | 85.6   | Signature  Micheal C. Phillips Printed Name   |
| 50IL 9            | ON. DIV            | 7                 | 8  | Rocky Mt. Drilling Foreman Title June 22, 1999 Date   |
| BC                | SEC.               |                   | BC   | ,   |
| 12                | 11                 | 10                | q 14, 14, 15, 15, 15, 15, 15, 15, 15, 15, 15, 15 | 18SURVEYOR CERTIFICATION  Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the same of the location shown on this plat was plotted in the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on this plat was plotted from the location shown on |
| )<br>0<br>2<br>13 | 14                 | 15                | 1030' °0   | Signature and salot roleasion   Greyer:  #8466  William S. Hahnke II  |
| S89°4.            | 3'W BC             | 29.               | AZEN. BC   | Certificate Number 8466   |
|                   |                    | New Mexico Oil Co | onservation Division                             |   |

