

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Mineral and Natural Resources DepartmentForm C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-26258

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.

156R

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Tapacito Pictured Cliffs

4. Well Location

Unit Letter G : 1820' Feet From The North Line and 1585' Feet From The East LineSection 22 Township 27N Range 5W NMPM Rio Arriba County10. Date Spudded 3-15-00 11. Date T.D. Reached 3-20-00 12. Date Compl. (Ready to Prod.) 3-22-00 - P&A 13. Elevations (DF&RKB, RT, GR, etc.) 6547' GR 14. Elev. Casinghead15. Total Depth 3545' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 0-3545'19. Producing Interval(s), of this completion - Top, Bottom, Name
None - well plugged and abandoned

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
None22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5#	217'	7 7/8"	94 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Squeeze @ 0-317'	75 sx Class "B" neat cmt nw/2% calcium chloride
Squeeze @ 1721-1921'	50 sx Class "B" neat cmt w/2% calcium chloride
Squeeze @ 2622-3545'	175 sx Class "B" neat cmt w/2% calcium chloride

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>No test - well plugged and abandoned</u>			Well Status (Prod. or Shut-in) <u>SI</u>		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory SupervisorDate 5-3-00

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2709</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2880-2950</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3351</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2709	2880		White, cr-gr ss.
2880	2950		Gry sh interbedded w/tight, gry, fine-gr ss
2950	3351		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
3351	3545		Bn-gry, fine grn, tight ss