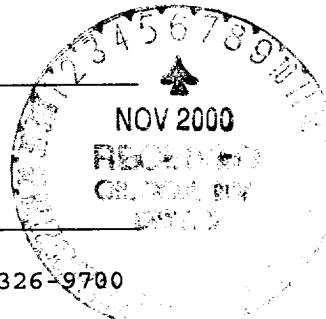


**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

|  |   |
|--|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON<br/>RESOURCES</b> OIL &amp; GAS COMPANY</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>2020' FSL, 2500' FWL, Sec. 22, T-27-N, R-4-W, NMPM</p> | <p>5. Lease Number<br/>SF-080674</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 27-4 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 27-4 U #149B</p> <p>9. API Well No.<br/>30-039-26267</p> <p>10. Field and Pool<br/>Blanco Mesaverde</p> <p>11. County and State<br/>Rio Arriba Co, NM</p> |
|--|---|



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing    |
|   | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off            |
|   | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other -   |

13. Describe Proposed or Completed Operations

8-25-00 Drill to intermediate TD @ 4225'. Circ hole clean.

8-26-00 Circ hole clean.

8-27-00 Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, 96 jts 7" 20# J-55 ST&C csg, set @ 4221'. Pump 20 bbl wtr ahead. Cmdt first stage w/165 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite, 0.1% reducer (208 cu.ft.). Displace w/25 bbl wtr, 143 bbl mud. Circ 12 bbl cmt to surface. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Stage tool set @ 2340'. Cmdt second stage w/452 sx Class "B" 65/35 poz w/3% sodium metasilicate, 0.5 pps Flocele, 10 pps Gilsonite, 0.1% reducer (1311 cu.ft.). Displace w/142.5 bbl wtr. Circ 95 bbl cmt to surface. WOC. On way out of hole, dropped air winch line chain down 7" csg. TIH w/fishing tools. Fishing. TOOH w/fishing tools & fish. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

8-30-00 Drill to TD @ 6606'. Circ hole clean. TOOH. TIH w/57 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6605'. Top of lnr @ 4130'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/271 sx Class "B" 50/50 poz w/5 pps Gilsonite, 3% gel, 0.2% reducer, 0.25 pps Celloflake, 0.4% fluid loss, 0.35% reducer (382 cu.ft.). Displace w/70.1 bbl wtr. Reverse circ 11 bbl cmt to surface. WOC.

8-31-00 PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Regulatory Supervisor* Title Regulatory Supervisor Date 9/6/00

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

NOV 02 2000

FARMINGTON FIELD OFFICE  
BY *[Signature]*