

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMSF079394

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM78409A

8. Lease Name and Well No. SJ 27-5 170N

9. API Well No. 30-039-26270-00-S2

10. Field and Pool, or Exploratory BASIN

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T27N R5W Mer NMP

12. County or Parish RIO ARRIBA

13. State NM

14. Date Spudded 05/11/2002

15. Date T.D. Reached 05/17/2002

16. Date Completed 07/12/2002

17. Elevations (DF, KB, RT, GL)* 6556 GL

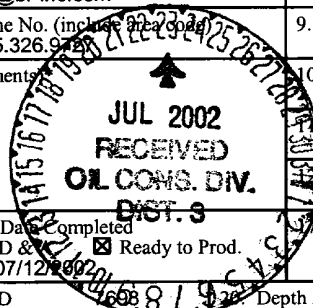
18. Total Depth: MD 7701 TVD

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR CBL-CCL-GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	227		133		0	
8.750	7.000 J-55	20.0	0	3448		522		0	
6.250	4.500 J-55	11.0	2424	7699		316		2460	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7566							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3827	5661	3827 TO 4563	0.260	43	OPEN
B)			4833 TO 5261	0.260	28	OPEN
C)			5360 TO 5661	0.260	28	OPEN
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3827 TO 4653	733 BBL 20# LINEAR GEL, 200,000# 20/40 BRADY SD
4833 TO 5261	2358 BBL SLK WTR, 100,000# 20/40 ARIZONA SD
5360 TO 5661	2044 BBL SLK WTR, 100,000# 20/40 BRADY SD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/12/2002	07/11/2002	1	→	0.0	239.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	832	668.0	→		239			GSI	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12781 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

FARMINGTON FIELD OFFICE
BY *[Signature]*
JUL 22 2002

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1525		OJO ALAMO	2674
NACIMIENTO	1525	2706		KIRTLAND	2836
OJO ALAMO	2706	2855		FRUITLAND	3104
				PICTURED CLIFFS	3271
				MESAVERDE	3352
				CHACRA EQUIVALENT	3760
				CHACRA	4226
				CLIFF HOUSE	4795
				MENEFEE	5010
				POINT LOOKOUT	5406
				MANCOS	5880
				GALLUP	6570
				GREENHORN	7358
				DAKOTA	7420

32. Additional remarks (include plugging procedure):
Tubing and casing pressures are shut-in

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #12781 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 07/22/2002 (02AXG0384SE)**

Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature _____ (Electronic Submission) Date 07/22/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****