# **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

		EFEN, OR FLUG BACK
a.	Type of Work	5. Lease Number
	DRILL OF THE PROPERTY OF THE P	SF-080668 Unit Reporting Number
		891001054A
b.	Type of Well MAY 200	To district All an Talks
D.	CAS IIII ZUU	
	GAS CONTRACTOR OF THE CONTRACT	
	Operator CO COLCONIC	
	BURLINGTON (c) DIST. 3	
	RESOURCES Oil & Gas Company	San Juan 27-4 Unit
В.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 27-4 Unit <b>9. Well Number</b>
	(FOE) 20C 0700	98B
	(505) 326-9700	700 /
ļ.	Location of Well	10. Field, Pool, Wildcat
r.	1840' FSL, 1155' FWL	Blanco Mesaverde
	1010 102, 1100 1	11. Şec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 35.1, Longitude 107° 14.6	Sec. 10, T-27-N, R-4-
	, ,	API # 30-039-
		36218
4.	Distance in Miles from Nearest Town	12. County 13. State
	18 miles from Gobernador	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lea	ase Line
	1155'	
16.	Acres in Lease	17. Acres Assigned to Well
		320 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Con	npl, or Applied for on this Lease
	1000' This action is subject to technical and	
19.	Proposed Deptheodural review pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools
	and appeal pursuant to 43 CFR 3165.4.	Rotary
		22 Annual Date Work will Stort
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6751' GR /	DRILLING OPERATIONS AUTHORIZED AR
23.	Proposed Casing and Cementing Program	SUBJECT TO COMPLIANCE WITH ATTAC "GENERAL REQUIREMENTS"
23.	See Operations Plan attached	A COLUMN TOWN TOWN OF THE PROPERTY OF
	Sec operations from account	
	( Ann I al	19 1 - 90
24.	Authorized by: 1994	12-6-99
	Regulatory/Compliance Administ:	rator Date
		AL DATE
PERI	MIT NO APPROV	AL DAIL
PERI	/s/ Jim Lovato  ROVED BY  APPROV  TITLE	MAV I c 2000

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office State Lease - 4 Copies

11 11 Fee Lease - 3 Copies OIL CONSERVATION DIVISION

'Pool Name

District III 1000 Rio Brazos Rd., Aztec. NM B7410

PO Box 2088 (cm cm Santa Fe. NM 87504-2088

District IV PO Ecx 2088, Santa Fe, NM 87504-2088

API Number

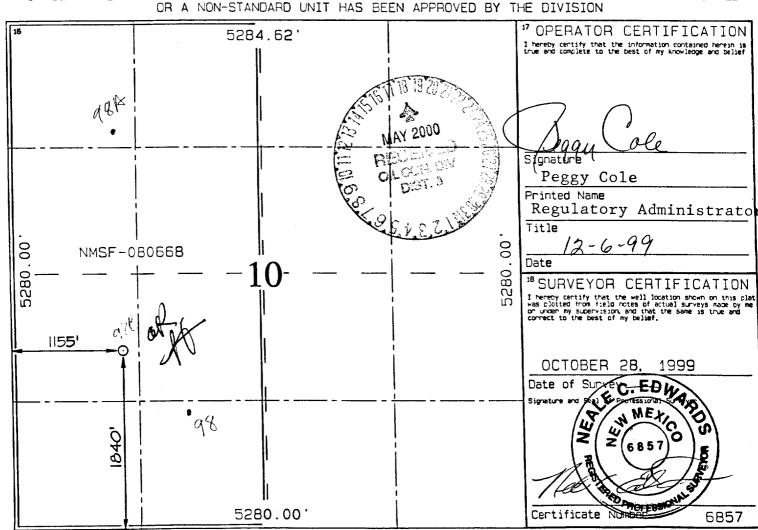
MENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'Pool Code

• • • •		_	1		- 1		<del>-</del>			
30-039- <i>36278</i>			7	2319		Blanco Mesaverde				
'Property Code		*Property Name				T T	*Well Number			
7452		SAN JUA				AN 27-4 UNIT			98 <b>B</b>	
'OGRID No.		*Operator Name							°Elevation	
14538		BURLINGTON RESOURCES OIL & GAS COMPANY						6751:		
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Ran <b>ge</b>	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
L	10	27N	4 <b>W</b>		1840	SOUTH	115 <b>5</b>	WES	Т	RIO Arriba
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Sect ion	Township	Range	Lot lon	Feet from the	North/South line	Feet from the	East/West	line	County
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										
W/320		1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



#### OPERATIONS PLAN

San Juan 27-4 Unit #98B Well Name:

1840' FSL,1155' FWL, Section 10, T-27-N, R-4-W Surface Location:

Rio Arriba County, New Mexico Latitude 36° 35.1, Longitude 107° 14.6

Blanco Mesa Verde

6751' GL Elevation:

Formation Tops: <u>Bottom</u> Contents Top San Jose Surface 3044' aquifer Ojo Alamo 304**4′** 3221**′** aquifer 3221**′** Kirtland 3263**′** gas Fruitland 3263**′** 3589**'** qas Pictured Cliffs 358**9'** 3728**'** gas 3728**'** 4183' gas Intermediate TD 382**8'** Mesa Verde 4183' 4603' gas 4603' 5343**′** Chacra gas Massive Cliff House 5343**′** 5487**′** gas

5487**′** 

5775**'** 

61751

Logging Program:

Point Lookout

Total Depth

Cased hole Gamma Ray, Cement bond - surface to TD Mud Logs/Coring/DST - none

#### Mud Program:

Menefee

Formation:

Interval- MD	Type	Weight	Vi <u>s.</u>	Fluid Loss	
0- 200'	Spud	8.4-9.0	40-50	no control	
200- 3828 <b>'</b>	LSND	8.4-9.0	30-60	no control	
3828- 6175 <b>'</b>	Air/Mist	n/a	n/a	n/a	

Pit levels will be visually monitored to detect gain or loss of fluid control.

5775**'** 

gas

. gas

### Casing Program (as listed, the equivalent, or better):

### Measured

Hole Siz	e Depth	Csg Size	Weight	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3828' 🥖	7"	20.0#	J-55
6 1/4"	3728' - 6175'	4 1/2"	10.5#	J-55

0' - 6175' 2 3/8" 4.7# J-55 Tubing Program:

### BOP Specifications, Wellhead and Tests:

### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

## Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

