

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. SF-079493A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 865°FNL, 1505°FWL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
15. DATE SPUDDED 5-18-00		16. DATE T.D. REACHED 5-20-00		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #161R	
17. DATE COMPL. (Ready to prod.) 6-15-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6602'GR, 6614' KB		9. API WELL NO. 30-039-26291	
20. TOTAL DEPTH, MD & TVD 3566'		21. PLUG BACK T.D., MD & TVD		10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-27-N, R-5-W	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3343-3403' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE		12. COUNTY OR PARISH Rio Arriba	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL-GR		27. WAS WELL CORED No		13. STATE New Mexico	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	240'	8 3/4"	142 cu.ft.	
2 7/8"	6.5#	3558'	6 1/4"	1217 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 3343, 3345, 3351, 3353, 3355, 3357, 3363, 3365, 3374, 3379, 3383, 3391, 3396, 3401, 3403'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3343-3403'			435 bbl 30# linear gel, 175,000# 20/40 Brady sd		

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
6-14-00		Flowing			SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL
6-14-00	1				549 MCF/D Pitot Gauge	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
	SI 161					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Jean Calce</u>	TITLE <u>Regulatory Supervisor</u>
DATE <u>6-22-2000</u>	BY <u>FARMINGTON FIELD OFFICE</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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