

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2550' FNL, 2075' FWL, Sec. 9, T-27-N, R-5-W, NMPM

NSL-4502, DHC-2584

5. Lease Number

SF-079391

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #83M

9. API Well No.

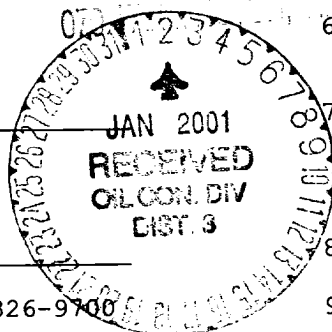
30-039-26292

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

10-19-00 Drill to intermediate TD @ 4315'. Circ hole clean.

10-20-00 TOO. TIH, circ hole clean. TOO. TIH w/10 jts 7" 23# N-80 LT&C csg, 93 jts 7" 20# J-55 ST&C csg, set @ 4305'. Circ hole clean.

10-21-00 Circ hole clean. Pump 10 bbl wtr ahead. Cmt w/457 sx Class "G" neat cmt w/3% sodium metasilicate, 2% calcium chloride, 10 pps Gilsonite 0.5 pps Cellophane, 0.1% retardant (1348 cu.ft.). Tailed w/90 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite, 0.1% retardant, 30 pps extender (115 cu.ft.). Attempt to Displace. No cmt circ to surface. WOC.

10-22-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

10-26-00 Drill to TD @ 8560'. Circ hole clean.

10-27-00 TOO. TIH w/199 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8559'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt w/422 sx Class "G" 50/50 poz w/5% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.25 pps D-167, 0.15% D-65, 0.1% D-800, 0.1% D-46 (608 cu.ft.). Displace w/135.7 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 11/1/00

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

DEC 15 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

44000