

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2550'FNL, 2075'FWL  
At top prod. interval reported below  
At total depth NSL-4502, DHC-2514

5. LEASE DESIGNATION AND SERIAL NO.  
SF-U/9391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

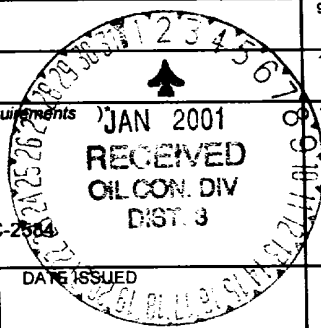
7. UNIT AGREEMENT NAME  
San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 27-5 Unit #83M

9. API WELL NO.  
30-039-26292

10. FIELD AND POOL, OR WILDCAT  
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 9, T-27-N, T-5-W



14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNDED 10-13-00

16. DATE T.D. REACHED 10-26-00

17. DATE COMPL. (Ready to prod.) 12-2-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
7297' GR, 7309' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8560'

21. PLUG, BACK T.D., MD & TVD 8544'

22. IF MULTIPLE COMPL., HOW MANY\* 2

23. INTERVALS DRILLED BY ROTARY TOOLS 0-8560'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
8309-8516' Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. CBL-CCL-GK

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	625'	12 1/4"	614 cu.ft.	
7"	23# & 20#	4305'	8 3/4"	1463 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3027'	8559'	608 cu.ft.		2 3/8 "	8504'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
SN @ 8499'		

31. PERFORATION RECORD (Interval, size and number)  
8309-8318', 8417-8426', 8458-8463', 8472-8477', 8507-8516'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8309-8516	2379 bbl 2% KCl sil wtr, 40,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or shut-in)  
SI

DATE OF TEST 12-1-00

HOURS TESTED 1

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF 1451 MCF/D Pitot Gauge

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS. SI 600

CASING PRESSURE SI 900

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF 1451 MCF/D

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

FARMINGTON FIELD OFFICE  
BY [Signature] DATE 12-8-00

DEC 15 2000

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3442'	3614'	White, cr-gr ss.			
Kirtland	3614'	3767'	Gry sh interbedded w/right, gry, fine-gr ss.	Ojo Alamo	3442'	
Fruitland	3767'	4114'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	3614'	
				Fruitland	3767'	
				Pictured Cliffs	4114'	
Lewis	4208'	4660'	Shale w/siltstone stringers	Lewis	4208'	
Huerfanito Bentonite*	4660'	5070'	White, waxy chalky bentonite	Huerfanito Bent.	4660'	
Chacra	5070'	5676'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5070'	
Cliff House	5676'	5938'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5676'	
Menefee	5938'	6284'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5938'	
Point Lookout	6284'	6760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6284'	
Mancos	6760'	7510'	Dark gry carb sh.	Mancos	6760'	
Gallup	7510'	8210'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7510'	
Greenhorn	8210'	8274'	Highly calc gry sh w/thin lmst.	Greenhorn	8210'	
Graneros	8274'	8396'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8274'	
Dakota	8396'	8560'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8396'	

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)