Form 3160-4 (October 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

<b>VELL C</b>												
	OMPL	ETION OR	RECOMPI	LETION R	EPC	RT AND	LO	<b>G</b> ⁄2: 07	6. IF IN	IDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF	WELL:	OIL WELL	GAS X	DRY O	her L	j i i i						
h TVDE 05	COMPLETIO				c.r		4.70	NH NH		T AGREEMENT		
D. ITPE OF	COMPLETIC		PLUG	DIFF.	13	فللتناء أنازا أيأر	364	المنظ وكالأس		San Juan 27-		
	MEUL X	OVER EN	BACK	RESVROt	ther		<u> </u>	27-2	O. PAR	M OR LEASE N	AME, WELL NO.	
						23 (A)	<b>.)</b> L.0 [	20			5 Unit #143M	
2. NAME OF						V. S.				WELL NO.		
		N RESOURCES	OIL & GAS COM	IPANY		A	UG.	20		30-039-26294		
3. ADDRES	E) 226 0700	26-9700 PCE 2000 With any State regularments)					10. FIELD AND POOL, OR WILDCAT  Blanco MV/Basin DK					
		, Farmington, NM (Report location de		5) 326-9700 ance with any Stati	е геания	ements)*	$\frac{\Sigma_{CI}}{\Sigma_{CI}}$	120			R BLOCK AND SURVEY	
At surface		1000'FNL, 185	-		1	Die	57 V	On A	4	R AREA	C DECONTRIBUTION OF THE PROPERTY OF THE PROPER	
					,		'· 3	$\sim$	′			
At top pro	od. interval re	ported below				6/2		\ <sup>(3</sup> )				
At total de	enth			DHC-2580	DHC-2580					Sec. 34, T-27-N, R-5-W		
At total ut	spu i			D110-2300		Act.	I I UL	ا معظم		060. 04, 1-21	-14, 11-3-44	
			Г	14. PERMIT NO.		DATE ISSUED	)		12. CC	DUNTY OR	13. STATE	
					İ				P	ARISH		
				COMPL (Const.)						Rio Arriba	New Mexico	
5. DATE SPU	1	DATE T.D. REACHE	-	COMPL. (Ready to )	prod.)	]		VATIONS (DF, RE		BR, ETC.)*	19. ELEV. CASINGHEAD	
5-19-00	PTH, MD &TV	5-26-00 /D  21 PLUG	BACK T.D., MD &TV	-00 D 22. IF MULTIF	I E COM	IPI .		6507' GR, 651 ERVALS		/ TOOLS	CABLE TOOLS	
J. TOTAL DE	, m D 0.1 V	,	- WICK I.U., MILI OLI VI		AM WO			ILLED BY	KUIAKI	, ,,,,,,,	ONDLE TOOLS	
7720'		771	5'		2	·			0-7720	)'		
4.				-						25. WAS DIREC		
4045 67	74.4! \$4===	anda Cor	aminalad w/Dak	<b></b>						SURVEY M	ADE	
	714' Mesav	OTHER LOGS RUN	nmingled w/Dak	ota					27 WAS	WELL CORED	·····	
		SL-CCL-GR								No		
8.				CASING REC	ORD (R	eport all strings	set in v	veli)				
CASING SIZ	E/GRADE	WEIGHT, LB./FT.	DEPTH SET (M					MENTING RECO	RD	Α	MOUNT PULLED	
9 5/8"		32.3#	240'	12 1	12 1/4"   2		295 cu.ft.					
		20#	3438'	8 3/4	4" 1	174 cu.ft.			,			
7"		20#	3730	0 0,	<u> </u>	TTT Cant.						
<i></i>		20#	3430									
							· ·		-	pikio Scoop		
9.	T00 (40)	LINER	RECORD		3	<b>10</b> .		DEDTH CET		BING RECOR		
9. SIZE	TOP (MD)	LINER F	RECORD SACKS CEMEN		3 MD)	0. SIZE		DEPTH SET (			D ACKER SET (MD)	
9.	TOP (MD)	LINER	RECORD		3 MD)	<b>10</b> .		DEPTH SET (				
9. SIZE 4 1/2"	1985'	LINER F	SACKS CEMEN 648 cu.ft.		3 MD)	50. SIZE 2 3/8"			MD)	P	ACKER SET (MD)	
9. SIZE 4 1/2" PERFORA	1985'	LINER F BOTTOM (MD) 7717'	SACKS CEMEN 648 Cu.ft.	32.	3 MD) 2	50. SIZE 2 3/8"		7617' DT, FRACTURE,	MD)	P	ACKER SET (MD) ETC.	
9. SIZE 4 1/2" PERFORA 15, 4217, 42	1985' ATION RECOR 220, 4235, 4	LINER F BOTTOM (MD) 7717' RD (Interval, size and r	SACKS CEMEN 648 cu.ft. umber) 70, 4274, 4369, 43	32. DEPTI	MD) 2	SIZE 2 3/8" ACI VAL (MD)	717 b	7617'  OT, FRACTURE,  AMO  bl 20# linear g	CEMEI	NT SQUEEZE, D KIND OF MATE 0,000# 20/40	ACKER SET (MD)  ETC.  RIAL USED	
9. SIZE 4 1/2" PERFORA 15, 4217, 42 75, 4378, 43 46, 4550, 45	1985' ATION RECOR 220, 4235, 4: 381, 4426, 4- 556, 4561, 4	BOTTOM (MD) 7717' RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46	RECORD  SACKS CEMEN 648 cu.ft.  umber) 70, 4274, 4369, 437 00, 4503, 4507, 457 08, 4675, 4677, 468	32. 72, DEPTI 10, 4215-4726 80, 4802-5234	33 MD) 2 H INTER	SIZE 2 3/8" ACI VAL (MD)	D, SHO	7617'  OT, FRACTURE,  AMO bl 20# linear g r, 100,000# 20	CEMEI UNT ANI IEI, 200	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd	
9. SIZE 4 1/2" PERFORA 15, 4217, 42 75, 4378, 43 46, 4550, 45 84, 4687, 4	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4- 556, 4561, 4: 710, 4714, 4	BOTTOM (MD) 7717' RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48	RECORD  SACKS CEMEN 648 cu.ft.  umber) 70, 4274, 4369, 437 00, 4503, 4507, 457 08, 4675, 4677, 468 02, 4882, 4891, 497	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714	MD) 2	OO. SIZE 2 3/8" ACI VAL (MD)	D, SHO	7617'  OT, FRACTURE,  AMO  bl 20# linear g	CEMEI UNT ANI IEI, 200	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd	
9. SIZE 4 1/2" PERFORA 15, 4217, 4; 75, 4378, 43 46, 4550, 49 84, 4687, 41 24, 4931, 49	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4- 556, 4561, 4: 710, 4714, 4	BOTTOM (MD) 7717' RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46	RECORD  SACKS CEMEN 648 cu.ft.  umber) 70, 4274, 4369, 437 00, 4503, 4507, 457 08, 4675, 4677, 468 02, 4882, 4891, 497	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714	MD) 2 HINTER'S'	SIZE 2 3/8"  ACI VAL (MD)	D, SHO	7617'  OT, FRACTURE,  AMO bl 20# linear g r, 100,000# 20	CEMEI UNT ANI IEI, 200	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd	
9. SIZE 4 1/2" PERFORA 15, 4217, 4; 75, 4378, 4; 46, 4550, 4; 84, 4687, 4; 24, 4931, 4; 3.	1985' ATION RECOR 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4' 945, 4955, 4:	LINER F BOTTOM (MD) 7717' RD (Interval, size and r) 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49	RECORD  SACKS CEMEN 648 cu.ft.  umber) 70, 4274, 4369, 437 00, 4503, 4507, 457 08, 4675, 4677, 468 02, 4882, 4891, 497	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation	HINTER'S'	ACI VAL (MD)  I'd on back	717 bi sik wt 2030	7617'  OT, FRACTURE,  AMO bl 20# linear g r, 100,000# 20	CEMEI UNT ANI IEI, 200	P. NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd	
99.  SIZE 4 1/2"  PERFORA 115, 4217, 42 175, 4378, 43 146, 4550, 44 184, 4687, 41 184, 4931, 44 183.	1985' ATION RECOR 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4' 945, 4955, 4:	LINER F BOTTOM (MD) 7717' RD (Interval, size and r) 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 437 20, 4503, 4507, 457 28, 4675, 4677, 461 22, 4882, 4891, 49 28, 5008, 5050, 500 UCTION METHOD (F	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation	HINTER'S'	ACI VAL (MD)  I'd on back	717 bi sik wt 2030	7617'  OT, FRACTURE,  AMO bl 20# linear g r, 100,000# 20	CEMEI UNT ANI IEI, 200	P. NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd  na sd	
9. SIZE 4 1/2"  PERFORA 15, 4217, 4; 75, 4378, 4; 46, 4550, 4; 84, 4687, 4; 24, 4931, 4; 3. TE FIRST PF	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4: 945, 4955, 4: RODUCTION	LINER F BOTTOM (MD) 7717' RD (Interval, size and r) 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 437 20, 4503, 4507, 457 28, 4675, 4677, 461 22, 4882, 4891, 49 28, 5008, 5050, 500 UCTION METHOD (F	32. 72. DEPTI 10. 4215-4726 80. 4802-5234 18. 5326-5714 64. Perforation -lowing, gas lift, purification	HINTER'S'	ACI VAL (MD)  I'd on back DUCTION THE BIRT TYPE OF PURE	717 bi sik wt 2030	7617' DT, FRACTURE, AMO bl 20# linear g r, 100,000# 20 bbl slk wtr, 10	CEMEI UNT ANI Iel, 200 0/40 Ar	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizor	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd  na sd	
9. SIZE 4 1/2" PERFORA 115, 4217, 42 175, 4378, 43 146, 4550, 45 184, 4687, 4 124, 4931, 46 33. ATE FIRST PE	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4: 945, 4955, 4: RODUCTION	LINER F BOTTOM (MD) 7717' RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49 PROD	RECORD  SACKS CEMEN 648 cu.ft.  100, 4274, 4369, 437 100, 4503, 4507, 457 108, 4675, 4677, 461 102, 4882, 4891, 499 108, 5008, 5050, 500  OCTION METHOD (FIG.	32. 72. DEPTI 10. 4215-4726 80. 4802-5234 18. 5326-5714 64. Perforation	HINTER	ACI VAL (MD)  I'd on back DUCTION THE BIRT TYPE OF PURE	717 bi sik wti 2030	7617' DT, FRACTURE, AMOD bl 20# linear g r, 100,000# 20 bbl slk wtr, 10	CEMEI UNT ANI Iel, 200 0/40 Ar 0,000#	P. NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd  na sd  (Producing or shul-in)	
9.  SIZE 4 1/2"  PERFORA 115, 4217, 42 175, 4378, 43 146, 4550, 44 184, 4687, 47 124, 4931, 46 13.  ATE FIRST PE	1985' ATION RECOF 220, 4235, 4; 381, 4426, 4- 556, 4561, 4; 710, 4714, 4' 945, 4955, 4;	LINER F BOTTOM (MD) 7717' RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49 PROD HOURS TESTED	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 437 00, 4503, 4507, 457 08, 4675, 4677, 468 02, 4882, 4891, 49 08, 5008, 5050, 500  OCTION METHOD (FIGURE SIZE)	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation -lowing, gas lift, purification property periods TEST PERIOD	HINTER	ACI VAL (MD)  L'd on back DUCTION Te and type of puri	717 bi sik wti 2030	7617' DT, FRACTURE, AMOD bl 20# linear g r, 100,000# 20 bbl slk wtr, 10  MCF MCF/D Pitot 0	CEMEI UNT ANI iel, 200 0/40 Ar 0,000#	P. NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon	ETC. ERIAL USED Arizona sd na sd  (Producing or shul-in)	
PERFORA 15, 4217, 42 75, 4378, 43 46, 4550, 48 84, 4687, 43 24, 4931, 46 3. TE FIRST PF	1985' ATION RECOF 220, 4235, 4; 381, 4426, 4- 556, 4561, 4; 710, 4714, 4' 945, 4955, 4;	LINER F BOTTOM (MD) 7717'  RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49  PROD HOURS TESTED 1 CASING PRESSURE	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 437 00, 4503, 4507, 457 08, 4675, 4677, 468 02, 4882, 4891, 49 08, 5008, 5050, 500  OCTION METHOD (FIGURE SIZE)	32. 72. DEPTI 10. 4215-4726 80. 4802-5234 18. 5326-5714 64. Perforation -lowing, gas lift, purification	HINTER:	ACI VAL (MD)  I'd on back DOUCTION THE BIRT TYPE OF PURE	717 bi sik wti 2030	7617' DT, FRACTURE, AMOD bl 20# linear g r, 100,000# 20 bbl slk wtr, 10	CEMEI UNT ANI iel, 200 0/40 Ar 0,000#	P. NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd  na sd  (Producing or shul-in)	
PERFORA 15, 4217, 4; 75, 4378, 4; 46, 4550, 4; 84, 4687, 4; 24, 4931, 4; 3. TE FIRST PF TE OF TEST 8-1-00 OW. TUBING	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4: 945, 4955, 4: RODUCTION	LINER F BOTTOM (MD) 7717'  RD (Interval, size and r) 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49 PROD HOURS TESTED 1 CASING PRESSURE	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 437 20, 4503, 4507, 457 20, 4675, 4677, 461 22, 4882, 4891, 49 28, 5008, 5050, 500  OCTION METHOD (FICT CHOKE SIZE  CALCULATED 24-HOUR RATE	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation -lowing, gas lift, purification property periods TEST PERIOD	HINTER:	ACI VAL (MD)  L'd on back DUCTION Te and type of puri	717 bi sik wti 2030	7617' DT, FRACTURE, AMOD bl 20# linear g r, 100,000# 20 bbl slk wtr, 10  MCF MCF/D Pitot 0	CEMEI UNT ANI iel, 200 0/40 Ar 0,000#	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizor well status SI ER-BBL	ACKER SET (MD)  ETC. ERIAL USED  Arizona sd  (Producing or shullin)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
9.  SIZE 4 1/2"  PERFORA 15, 4217, 4; 75, 4378, 4; 46, 4550, 4; 84, 4687, 4; 24, 4931, 4; 3.  TE FIRST PF  STE OF TEST  8-1-00  OW. TUBING	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4: 945, 4955, 4: RODUCTION	LINER F BOTTOM (MD) 7717'  RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49  PROD  HOURS TESTED  1 CASING PRESSURE SI 660 (Sold, used for fuel, ve	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 437 20, 4503, 4507, 457 20, 4675, 4677, 461 22, 4882, 4891, 49 28, 5008, 5050, 500  OCTION METHOD (FICT CHOKE SIZE  CALCULATED 24-HOUR RATE	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation -lowing, gas lift, purification property periods TEST PERIOD	HINTER:	ACI VAL (MD)  I'd on back DOUCTION THE BIRT TYPE OF PURE	717 bi sik wti 2030	7617' DT, FRACTURE, AMOD bl 20# linear g r, 100,000# 20 bbl slk wtr, 10  MCF MCF/D Pitot 0	CEMEI UNT ANI iel, 200 0/40 Ar 0,000#	P. NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon	ACKER SET (MD)  ETC. ERIAL USED  Arizona sd  (Producing or shullin)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
9. SIZE 4 1/2* PERFORA 15, 4217, 4; 75, 4378, 4; 46, 4550, 4; 84, 4687, 4; 124, 4931, 4; 3. ATE OF TEST 8-1-00 OW. TUBING SI 150 34. DISPOSIT	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4: 945, 4955, 4: RODUCTION  S PRESS.	LINER F BOTTOM (MD) 7717'  RD (Interval, size and ri 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49  PROD  HOURS TESTED  1 CASING PRESSURE SI 660 (Sold, used for fuel, vel.)	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 437 20, 4503, 4507, 457 20, 4675, 4677, 461 22, 4882, 4891, 49 28, 5008, 5050, 500  OCTION METHOD (FICT CHOKE SIZE  CALCULATED 24-HOUR RATE	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation -lowing, gas lift, purification property periods TEST PERIOD	HINTER:	ACI VAL (MD)  I'd on back DOUCTION THE BIRT TYPE OF PURE	717 bi sik wti 2030	7617' DT, FRACTURE, AMOD bl 20# linear g r, 100,000# 20 bbl slk wtr, 10  MCF MCF/D Pitot 0	CEMEI UNT ANI iel, 200 0/40 Ar 0,000#	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon Well STATUS SI ER-BBL	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd  na sd  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29.  SIZE  4 1/2"  PERFORA 215, 4217, 42 375, 4378, 43 546, 4550, 44 584, 4687, 43 33.  ATE FIRST PR  8-1-00  LOW, TUBING 34. DISPOSIT	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4: 945, 4955, 4: RODUCTION	LINER F BOTTOM (MD) 7717'  RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49  PROD  HOURS TESTED  1 CASING PRESSURE SI 660 (Sold, used for fuel, vel.) To be sold	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 437 20, 4503, 4507, 457 20, 4675, 4677, 461 22, 4882, 4891, 49 28, 5008, 5050, 500  OCTION METHOD (FICT CHOKE SIZE  CALCULATED 24-HOUR RATE	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation -lowing, gas lift, purification property periods TEST PERIOD	HINTER:	ACI VAL (MD)  I'd on back DOUCTION THE BIRT TYPE OF PURE	717 bi sik wti 2030	7617' DT, FRACTURE, AMOD bl 20# linear g r, 100,000# 20 bbl slk wtr, 10  MCF MCF/D Pitot 0	CEMEI UNT ANI iel, 200 0/40 Ar 0,000#	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon Well STATUS SI ER-BBL	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd  na sd  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29.  SIZE  4 1/2"  1 PERFORA 215, 4217, 42 375, 4378, 43 546, 4550, 44 684, 4687, 43 924, 4931, 44 33.  MATE FIRST PR  BATE OF TEST  8-1-00 LOW. TUBING 34. DISPOSIT	1985' ATION RECOF 220, 4235, 4; 381, 4426, 4 556, 4561, 4; 710, 4714, 4 945, 4955, 4; RODUCTION  G PRESS.	LINER F BOTTOM (MD) 7717'  RD (Interval, size and ri 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49  PROD  HOURS TESTED  1 CASING PRESSURE SI 660 (Sold, used for fuel, ve.) To be sold	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 433 20, 4503, 4507, 456 22, 4882, 4891, 49 28, 5008, 5050, 500  OCTION METHOD (F  CHOKE SIZE  CALCULATED 24-HOUR RATE  Integ, etc.)	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation Prowing, gas lift, puri	H INTER:	SIZE 2 3/8"  ACI VAL (MD)  I'd on back DOUCTION The and type of purious  CAS-MCF  1240 MCF/D	717 bl sik wt 2030 GAS	7617'  OT, FRACTURE, AMOIDI 20# linear g r, 100,000# 20 bbl slk wtr, 10  MCF  MCF/D Pitot 0  WATER-BE	CEMEI UNT ANI iel, 200 0/40 Ar 0,000#	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon Well STATUS SI ER-BBL	ACKER SET (MD)  ETC. ERIAL USED  Arizona sd  (Producing or shullin)  [GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29.  SIZE  4 1/2"  1 PERFORA 215, 4217, 42 375, 4378, 43 546, 4550, 44 684, 4687, 41 924, 4931, 44 33. ATE FIRST PF  ATE OF TEST  8-1-00 LOW. TUBING 34. DISPOSIT	1985' ATION RECOF 220, 4235, 4; 381, 4426, 4 556, 4561, 4; 710, 4714, 4 945, 4955, 4; RODUCTION  G PRESS.	LINER F BOTTOM (MD) 7717'  RD (Interval, size and n 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49  PROD  HOURS TESTED  1 CASING PRESSURE SI 660 (Sold, used for fuel, vel.) To be sold	RECORD  SACKS CEMEN 648 cu.ft.  70, 4274, 4369, 433 20, 4503, 4507, 456 22, 4882, 4891, 49 28, 5008, 5050, 500  OCTION METHOD (F  CHOKE SIZE  CALCULATED 24-HOUR RATE  Integ, etc.)	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation Prowing, gas lift, puri	H INTER:	SIZE 2 3/8"  ACI VAL (MD)  I'd on back DOUCTION The and type of purious  CAS-MCF  1240 MCF/D	717 bl sik wt 2030 GAS	7617'  OT, FRACTURE, AMOIDI 20# linear g r, 100,000# 20 bbl slk wtr, 10  MCF  MCF/D Pitot 0  WATER-BE	CEMEI UNT ANI iel, 200 0/40 Ar 0,000#	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon Well STATUS SI ER-BBL	ETC. ERIAL USED Arizona sd  na sd  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)  SED BY	
29.  SIZE  4 1/2"  PERFORA 215, 4217, 42 375, 4378, 43 546, 4550, 44 684, 4687, 43 33.  ATE FIRST PF  ATE OF TEST  8-1-00  LOW, TUBING 34. DISPOSIT	1985' ATION RECOF 220, 4235, 4: 381, 4426, 4: 556, 4561, 4: 710, 4714, 4: 945, 4955, 4: RODUCTION  G PRESS.	LINER F BOTTOM (MD) 7717'  RD (Interval, size and ri 238, 4242, 4265, 42 428, 4431, 4496, 45 599, 4602, 4605, 46 719, 4722, 4726, 48 968, 4976, 4992, 49  PROD  HOURS TESTED  1 CASING PRESSURE SI 660 (Sold, used for fuel, ve.) To be sold	RECORD  SACKS CEMEN 648 cu.ft.  648 cu.ft.  70, 4274, 4369, 437 00, 4503, 4507, 457 02, 4882, 4891, 497 08, 5008, 5050, 500  OCTION METHOD (FIGURE OF CALCULATED 24-HOUR RATE FIGURE OF CALCULATED 24-HOUR RATE FI	32. 72, DEPTI 10, 4215-4726 80, 4802-5234 18, 5326-5714 64, Perforation TOWING PROD'N FOR TEST PERIOD OIL—BBL	H INTER  H INTER  H INTER  OIL—BBI	ACI VAL (MD)  I'd on back DUCTION Re and type of pure  GAS-MCF  1240 MCF/D	717 bl sik wt 2030 GAS	7617'  OT, FRACTURE, AMOIDI 20# linear g r, 100,000# 20 bbl slk wtr, 10  MCF  MCF/D Pitot 0  WATER-BE	CEMEI UNT ANI Iel, 200 0/40 Ar 0,000# WATE	NT SQUEEZE, D KIND OF MATE 0,000# 20/40 izona sd 20/40 Arizon Well STATUS SI ER-BBL	ACKER SET (MD)  ETC.  ERIAL USED  Arizona sd  na sd  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.