UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS OIL & GAS COMPANY OIL & GAS	Conden Vehices and Describe on Wells	
1. Type of Well GAS 2. Name of Operator PO Box 4289, Farmington, NM 87499 (505) 326-700 4. Location of Well, Footage, Sec., T, R, M 1010 FSL, 970 FEL, Sec.34, T-27-N, R-5-W, NMPM DHC-2581 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Notice of Intent Recompletion Notice of Intent Recompletion New Construction Now Construction New Cons	Sundry Notices and Reports on Wells	
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CONDITION OF APPROVAL, if any: FARMINGTON HELD OFFICE		- 1 J 2000
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		