

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator BURLINGTON RESOURCES OIL & GAS		Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com	5. Lease Serial No. SF-080673
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-4 UNI	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T27N R4W Mer S'WNW 2405FNL 475FWL		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK		8. Well Name and No. SAN JUAN 27-4 UNIT 42M	
		11. County or Parish, and State RIO ARriba COUNTY, NM		9. API Well No. 30-039-26377	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-23-01 Drill to intermediate TD @ 3855'. Circ hole clean.
8-24-01 TOO. TIH w/90 jts 7" 20# J-55 ST&C csg, set @ 3832'. Circ hole clean. Pump 40 bbl wtr ahead. Cmdt first stage w/162 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Cellophane, 0.2% retardant (224 cu.ft.). Displace w/30 bbl wtr, 124 bbl mud. Circ 16 bbl cmt to surface. Stage tool set @ 3185'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmdt second stage w/512 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite, 0.04% fluid loss, 0.4% sodium metasilicate (1091 cu.ft.). Displace w/130 bbl wtr. Circ 55 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
8-26-01 Drill stage tool @ 3185'. PT stage tool to 1500 psi/30 min, OK. Drilling ahead.
8-27-01 (Verbal approval to squeeze: from Steve Mason, BLM). TIH w/pkr, set @ 3795' Load hole w/wtr. PT csg & stage tool to 1500 psi/30 min, OK. TOO. w/pkr. Pump 80 sx Class "H" Type III cmt w/2% calcium chloride, 0.7% fluid loss. Displace w/20 bbl wtr. TOO. WOC w/500 psi left on cmt.
8-28-01 WOC. TOO. TIH w/4 3/4" bit. Tag TOC @ 3725'. Establish circ. Drill cmt @ 3725-3959'. Circ hole clean. TOO. w/bit. TIH

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7313 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMS for processing by Maurice Johnson on 09/25/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 09/24/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

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Additional data for EC transaction #7313 that would not fit on the form

32. Additional remarks, continued

w/6 1/4" bit. Drilling ahead.

9-7-01 (Verbal approval to cement 4 1/2' casing in 2 stages from Steve Mason, BLM).

9-11-01 Drill to TD @ 8168'. Circ hole clean.

9-12-01 TOOH. TIH w/7 jts 4 1/2" 11.6# J-55 LT&C csg, 185 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8159'. Cmdt first stage w/187 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.3% dispersant, 6.25% LCM, 1% fluid loss (370 cu.ft). Displace w/40 bbl wtr, 220 bbl mud. No cmt circ to surface. Stage tool set @ 5706'. Cmdt second stage w/153 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.3% dispersant, 6.25% LCM, 1% fluid loss (303 cu.ft.). Displace w/90 bbl wtr. No cmt circ to surface. WOC. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.