

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

960' FSL, 1640' FWL, Sec. 23, T-27-N, R-4-W, NMPM

5. Lease Number

SF-080672

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #32A

9. API Well No.

30-039-26378

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

6-27-00 Drill to intermediate TD @ 3820'. Circ hole clean.

6-28-00 Circ hole clean. TOOH. TIH w/91 jts 7" 23# J-55 ST&C csg, set @ 3812'.

Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmt d w/407 sx Class "B" 3% Econolite, 0.15 pps Pol-Y-Flakes, 5 pps Gilsonite, 3% sodium metasilicate (1184 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (113 cu.ft.). Displace w/152 bbl wtr. Circ 100 bbl cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-30-00 Drill to TD @ 6597'. Circ hole clean. TOOH. TIH w/67 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6597'. Top of lnr @ 5646'. Circ hole clean. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt d w/294 sx Class "B" 50/50 poz w/5 pps Gilsonite, 3% gel, 0.2% reducer, 0.25 pps Celloflake, 0.4% fluid loss, 0.35% retardant (415 cu.ft.). Displace w/72.5 bbl wtr. Reverse circ 14 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Ottmann - for Title Regulatory Supervisor Date 7/6/00 **ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 02 2000

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE
BY _____