

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-U80669	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #16M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660'FNL, 1900'FWL  At top prod. interval reported below  At total depth				9. API WELL NO. 30-039-26379	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota	
15. DATE SPUNDED 11-1-00				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C-17 Sec. 27, T-27-N, R-4-W	
16. DATE T.D. REACHED 11-5-00				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 11-18-00 (P&A)				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6679' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3740'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0-3740'					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* well plugged and abandoned				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GH				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	220'	12 1/4"	395 cu.ft.	
7"	20#	3736'	8 3/4"	223 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Squeezes continued on back			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			3321-3740' 100 sx Class "H" cmt w/2% calcium chloride, 3% fluid loss		
			2907-3084' 75 sx Class "H" cmt w/2% calcium chloride, 3% fluid loss		
			200 sx Class "H" cmt w/2% calcium chloride, 0.3% fluid loss		
			10 sx Class "H" cmt w/2% calcium chloride		
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well plugged and abandoned 11-18-00			WELL STATUS (Producing or Abandoned) plugged and abandoned	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS None				JAN 25 2001	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				FARMINGTON FIELD	
SIGNED <i>[Signature]</i>		TITLE Regulatory Supervisor		DATE 1-18-01	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3057'	3164'	White, cr-gr ss.			
Kirtland	3164'	3303'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3303'	3640'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3057'	
				Kirtland	3164'	
				Fruitland	3303'	
Pictured Cliffs	3640'	3740'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3640'	

Squeeze @ 1910' w/60 sx Class "H" neat cmt w/2% calcium chloride  
Pump 50 Class "H" neat cmt w/2% calcium chloride inside csg on top of cmt retainer @ 1860'  
Pump 150 sx Class "H" neat cmt w/2% calcium chloride to surface.

[illegible]