

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

395' FSL, 870' FWL, Sec. 9, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080668

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #134B

9. API Well No.

30-039-26431

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

9-16-00 Drill to intermediate TD @ 3775'. Circ hole clean. TOOH. TIH, circ hole clean.

9-17-00 Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, 85 jts 20# J-55 ST&C csg, set @ 3769'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmdt w/345 sx Class "G" 50/50 poz w/3% sodium metasilicate, 0.25 pps Cellophane, 10 pps Gilsonite, 0.1% reducer, 2% calcium chloride (1018 cu.ft.). Tailed w/100 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite, 0.1% reducer (126 cu.ft.). Displace w/151 bbl wtr. Circ 54 bbl cmt to surface. WOC.

9-18-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

9-19-00 Drill to TD @ 6150'. Circ hole clean.

9-20-00 TOOH. TIH w/58 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6139'. Top of lnr @ 3626'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/250 sx Class "G" 50/50 poz w/5 pps Gilsonite, 4% gel, 0.1% reducer, 0.25 pps Celloflake, 0.35% fluid loss, 0.1% retardant (353 cu.ft.). Displace w/59.5 bbl wtr. Reverse circ 10 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman Title Regulatory Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

NOV 01 2000

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE
BY _____