

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080668																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																															
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #134B																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 395'FSL, 870'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26431																															
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																															
15. DATE SPUDDED 9-12-00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-27-N, R-4-W																															
16. DATE T.D. REACHED 9-19-00		12. COUNTY OR PARISH Rio Arriba																															
17. DATE COMPL. (Ready to prod.) 10-7-00		13. STATE New Mexico																															
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6704' GR, 6716' KB		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 6150'		21. PLUG, BACK T.D., MD & TVD 6136'																															
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4433-6026' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number)																																	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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33. PRODUCTION																																	
DATE FIRST PRODUCTION																																	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																																	
WELL STATUS (Producing or shut-in) SI																																	
DATE OF TEST																																	
HOURS TESTED																																	
CHOKE SIZE																																	
PROD'N FOR TEST PERIOD																																	
OIL-BBL																																	
GAS-MCF																																	
WATER-BBL																																	
GAS-OIL RATIO																																	
FLOW. TUBING PRESS.																																	
CASING PRESSURE																																	
CALCULATED 24-HOUR RATE																																	
OIL-BBL																																	
GAS-MCF																																	
WATER-BBL																																	
OIL GRAVITY-API (CORR.)																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
TEST WITNESSED BY ACCEPTED FOR RECORD																																	

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE 10/11/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2986'	3151'	White, cr-gr ss.	Ojo Alamo	2986'	
Kirtland	3151'	3255'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3151'	
Fruitland	3255'	3567'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3255'	
Pictured Cliffs	3567'	3665'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3567'	
Lewis	3665'	4148'	Shale w/siltstone stringers	Lewis	3665'	
Huerfanito Bentonite*	4148'	4545'	White, waxy chalky bentonite	Huerfanito Bent.	4148'	
Chacra	4545'	5159'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4545'	
Cliff House	5159'	5428'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5159'	
Menefee	5428'	5750'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5428'	
Point Lookout	5750'	6150'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5750'	
			Perforations continued:			
					5492, 5502, 5552, 5563, 5586,	
					5590, 5613, 5617, 5694, 5702,	
					5712, 5740, 5761, 5771, 5789,	
					5817, 5827, 5838, 5849, 5859,	
					5870, 5881, 5900, 5908, 5927,	
					5940, 5954, 5964, 5982, 6000,	
					6012, 6026'	
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)						