

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Box DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**COPY**

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

WELL API NO  
**30-039-26442**

5. INDICATE TYPE OF LEASE  
 STATE  FEE

6. STATE OIL & GAS LEASE NO.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION:  
 NEW WORK PLUG DIFF  
 WELL  OVER  DEEPEN  BACK  RESVR  OTHER

2. NAME OF OPERATOR  
**CONOCO, INC.**

3. ADDRESS OF OPERATOR  
**P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613**

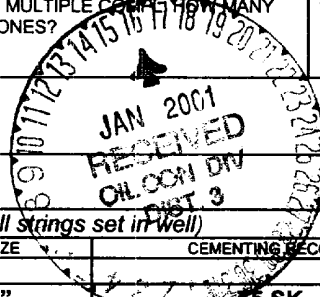
7. LEASE NAME OR UNIT AGREEMENT NAME  
**SAN JUAN 28-7 UNIT**

8. WELL NO.  
**#271**

9. POOL NAME OR WILDCAT  
**SOUTH BLANCO PC**

4. WELL LOCATION  
 Unit Letter **D** : **750'** Feet From The **NORTH** Line and **1230'** Feet From The **WEST** Line  
 Section **02** Township **27N** Range **07W** NMPM **RIO ARRIBA** County

10. DATE SPUDDED 12/04/00	11. DATE T.D. REACHED	12. DATE COMPL. (Ready to prod.) 01/11/00	13. ELEV. (FE, RKB, RT, GE, etc.) 6122'	14. ELEV. CASINGHEAD
15. TOTAL DEPTH 3000'	16. PLUG, BACK T.D. 2964'	17. IF MULTIPLE COMPLETIONS HOW MANY ZONES?	18. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME <b>SOUTH BLANCO PICTURED CLIFFS 2736' - 2828'</b>				20. WAS DIRECTIONAL SURVEY MADE
21. TYPE ELECTRIC AND OTHER LOGS RUN				22. WAS WELL CORED



23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	266'	8-3/4"	75 SK	
4-1/2"	10.5#, J-55	3000'	6-1/4"	300 SK	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2704'	

26. PERFORATION RECORD (Interval, size and number)

SOUTH BLANCO PICTURED CLIFFS 2736' - 2828'

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

28. PRODUCTION

DATE FIRST PRODUCTION: **01/10/01**  
 PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump): **F**  
 WELL STATUS (Producing or shut-in): **P**

DATE OF TEST <b>01/10/01</b>	HOURS TESTED <b>24 HRS</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD	OIL - BBL <b>1 BBL</b>	GAS - MCF <b>1650 MCFPD</b>	WATER - BBL <b>1 BBL</b>	GAS - OIL RATIO
FLOW TUBING PRESS <b>250#</b>	CASING PRESSURE <b>900#</b>	CALCULATED 24 - HR RATE	OIL - BBL <b>1 BBL</b>	GAS - MCF <b>1650 MCFPD</b>	WATER - BBL <b>1 BBL</b>	OIL GRAVITY - API (Corr)	

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**V**

TEST WITNESSED BY  
**Noe Parra w/ Key Energy**

30. LIST ATTACHMENTS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE: Debra Sittner TITLE: As Agent for Conoco Inc. DATE: 01/10/01

TYPE OR PRINT NAME: DEBRA SITTNER TELEPHONE NO.: (970) 385-9100 X125

**Daily Summary**

API 300392644200	Field Name	Area EAST	County RIO ARRIBA	State/Province New Mexico	Operator	License No
KB Elev. (ft) 6135.00	Ground Elev. (ft) 6122.00	KB-CF (ft) 13.00	KB-Tubing Head Distance (ft) 13.00	Plug Back Total Depth (ft)KB 3,000.0	Start Date 12/4/00	Rig Release Date 12/9/00

Start	Close This Report
12/11/00	HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 2904' TO 2000'. RAN GAMMA RAY & CCL LOG FROM 2904' TO SURFACE. RD SCHLUMBERGER.
12/12/00	HELD SAFETY MEETING. MOVED IN FRAC TANKS AND FILLED WITH 2 % KCL WATER.
12/13/00	HELD SAFETY MEETING. INSTALLED FRAC VALVES AND TESTED CSG TO 4000 #. HELD OK
12/14/00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFF. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 2736' - 2745', 2764' - 2770', 2779' - 2781', 2810' - 2828'. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. RU HOT OILER. HEATED WATER IN FRAC TANKS. RD HOT OILER. SWMON.
12/15/00	HELD SAFETY MEETING. RU BJ SERVICE. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OFF @ 3450 #. EST RATE BROKE DOWN @ 15 BPM @ 2000 #. DROPPED 50 BALL SEALERS @ 1 BALL PER BBL FOR 25 BALLS AND 2 BALLS PER BBL FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 3400 #. RU BLUE JET. RIH W/JUNK BASKET AND RETREVED 50 BALL SEALERS. HAD 34 HITS ON BALL SEALERS. RD BLUE JET. FOAM FRAC W/ 70 Q/25 # LINEAR AND 719,300 SFC N2 AND 687 BBL Slick WATER AND 170,580 # 20/40 BRADY SAND. AVG PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT .64. SWMON.
12/18/00	WAITING ON RIG
12/19/00	WAITING ON RIG
12/20/00	WAITING ON RIG
12/21/00	WAITING ON RIG
12/22/00	WAITING ON RIG
12/27/00	WAITING ON RIG
12/28/00	WAITING ON RIG
12/29/00	WAITING ON RIG
1/2/01	WAITING ON RIG
1/3/01	WAITING ON RIG
1/4/01	WAITING ON RIG
1/5/01	HELD SAFETY MEETING. MIRU. INSTALLED DRILL GAS COMPRESSORS.
1/8/01	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES. NUBOP. INSTALLED BLOOEY LINE. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2816'. 12' OF FILL OVER BOTTOM PERFS. TOTAL SAND TO CLEAN OUT 136'. SWMON.
1/9/01	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2816'. RU DRILL GAS. CLEANED OUT FROM 2816' TO 2964'. CIRCULATED HOLE CLEAN W/ DRILL GAS. RECOVERED 45 BBL WATER & A TRACE OF SAND. PUH TO 2650'. SWMON.
1/10/01	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIH W/ 2 3/8" TBG. TAGGED @ 2964'. NO FILL. PUH W/ 2 3/8" TBG TO 2703'. TESTED THE PICTURED CLIFF THROUGH 1/2" CHOKE AND UP 2 3/8" TBG. WELL STABILIZED @ 250 #. 1650 MCFPD. 1 BOPD. 1 BWPD. PERFS @ 2736' TO 2828'. LANDED 85 JTS 2 3/8" TBG @ 2703' W/ SEAT NIPPLE @ 2703' TO 2704'. MULE SHOE @ 2704'. RU SAND LINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NDBOP - NLVWH. RDMO. FINAL REPORT.

