

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. SF-078972
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197	3b. Phone No. (include area code) (281) 293-1613	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 2580' FSL - 275' FEL, Sec. 03, T27N-R7W, Unit Letter 'I'		8. Well Name And No. SAN JUAN 28-7 UNIT #270
		9. API Well No. 30-039-26446
		10. Field And Pool, Or Exploratory Area South Blanco PC
		11. County Or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other:
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/11/01 PLEASE SEE REVERSE SIDE FOR DAILY COMPLETION DETAILS ON THE SOUTH BLANCO PICTURED CLIFFS FORMATION.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER		Title Agent for Conoco Inc.
Signature <i>Debra Sittner</i>		Date 01/11/01
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Date JAN 29 2001 FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API	300392644600	Field Name	Area	EAST	County	RIO ARRIBA	State/Province	New Mexico	Operator	License No.	
K3 Elev (ft)	6593.00	Ground Elev. (ft)	6580.00	K3 OF (ft)	13.00	K3 Flying Head Distance (ft)	13.00	Plug Bank Total Depth (ft)	3,310.0	Start Date	Reg Return Date
Start											
Gas This Per											
12/4/00	HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 3274' TO 2000'. RAN GAMMA RAY / CCL LOG FROM 3274' TO SURFACE. RD SCHLUMBERGER.										
12/5/00	HELD SAFETY MEETING. INSTALLED FRAC VALVES										
12/6/00	HELD SAFETY MEETING. RU BJ SERVICES. PRESSURE TESTED CSG TO 4000 #. HELD OK. RD BJ SERVICES.										
12/7/00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFFS. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 3192' - 3208', 3212' - 3216', 3222' - 3226', 3232' - 3235', 3256' - 3266'. TOTAL OF 37 HOLES. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. SWMON.										
12/8/00	HELD SAFETY MEETING. MOVED IN FRAC TANKS AND FILLED W/ 2% KCL WATER.										
12/10/00	HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS. RD HOT OILER.										
12/11/00	HELD SAFETY MEETING. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OFF @ 3500 #. EST RATE. FORMATION BROKE DOWN @ 1200 # @ 5 BPM. DROPPED 50 BALL SEALERS @ 1 BALL PER BBL FOR 25 BALLS AND 2 BALLS PER BBL FOR THE REMAINING BALLS @ 25 BPM @ 1390 #. GOOD BALL ACTION. BALLED OUT @ 3400 #. PUMPED PRE-PAD. SHUT DOWN FRAC DUE TO PROBLEMS WITH SAN MASTER. SWMON.										
12/12/00	HELD SAFETY MEETING. RU HALLIBURTON. FOAM FRACED THE PICTURED CLIFF W/ 70 Q/25 # LINEAR AND 1,023,868 SCF N2 AND 847 BBL Slickwater AND 168,000 # 20/40 BRADY SAND. AVG PRESSURE 1780 #. AVG RATE 40 BPM. ISIP 1399 # - 5 MIN 1075 #. FRAC GRAIDENT .56. SWMON.										
12/13/00	WAITING ON RIG										
12/14/00	WAITING ON RIG										
12/15/00	WAITING ON RIG										
12/18/00	WAITING ON RIG										
12/19/00	WAITING ON RIG										
12/20/00	WAITING ON RIG										
12/21/00	WAITING ON RIG										
12/22/00	WAITING ON RIG										
12/27/00	WAITING ON RIG										
12/28/00	HELD SAFETY MEETING. MIRU										
12/29/00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES - NUBOP. INSTALLED BLOOEY LINE AND DRILL GAS. SWMON.										
1/2/01	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. RIH W/ 2 3/8" TBG - TAGGED SAND @ 3238'. 28' OF FILL. PUH TO 3150'. SWMON.										
1/3/01	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. RIH W/ 2 3/8" TBG. TAGGED SAND 3238'. RU DRILL GAS. CLEANED OUT FROM 3238' TO 3275' PBTD. CIRCULATED HOLE CLEAN. WELL MAKING 1/4 GAL WATER PER HR & TRACE OF SAND. TOTAL WATER RECOVERED 70 BBLs. PUH TO 3150'. SWMON.										
1/4/01	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 900 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG. TAGGED @ 3275'. NO FILL. TESTED THE PICTURED CLIFF ON 1/2" CHOKE AND UP 2 3/8" TBG @ 3178'. WELL STABILIZED @ 400 #. 2640 MCFPD. 1 BOPD. 1 BWPD. PERFS @ 3192' TO 3266'. LANDED 100 JTS 2 3/8" TBG @ 3178'. SEAT NIPPLE @ 3173' TO 3179'. MULE SHOE @ 3179'. RU SAND LINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NDBOP - NUMH. RDMO. FINAL REPORT										