

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-078972	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT # 270	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-26446	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						10. FIELD AND POOL, OR WILDCAT SOUTH BLANCO PC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 2580' FSL - 275' FEL, UNIT LETTER 'I' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 03, T27N-R07W	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH RIO ARRIBA COUNTY	13. STATE NM
15. DATE SPUDDED 11/27/00	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 01/04/01		18. ELEV. (DF, RKB, RT, GR, ETC) * 6580'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3355'		21. PLUG, BACK T.D. MD. & TVD 3310'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* SOUTH BLANCO PC - 3192' - 3266'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
7"		20#, J-55		266'		8-3/4"	
4-1/2"		10.5#, J-55		3355'		6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SOUTH BLANCO PC 3192' - 3266' SEE SUBSEQUENT REPORT FOR COMPLETION DETAILS.				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 01/04/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 01/04/01		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 400#		CASING PRESSURE 850#		CALCULATED 24 - HR RATE		OIL - BBL 1 BBL	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY NCE PARRA W/ KEY ENERGY	
35. LIST OF ATTACHMENTS						JAN 29 2001	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE	
SIGNED <u>Debra Sittner</u>						BY <u>[Signature]</u>	
TITLE DEBRA SITTNER, As Agent for Conoco Inc.						DATE 01/11/01	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CONOCO

San Juan 28-7 Unit #270 Formation Tops

Unit Ltr. I – Sec. 3-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	Drilled Depth 2338	Sub Sea 4362
Kirtland	2426	4274
Fruitland Fm.	2972	3728
Pictured Cliffs	3186	3514