

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. SF-078496
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197	3b. Phone No. (include area code) (281) 293-1613	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 1175' FNL-845' FWL, Sec. 3, T27N-R7W		8. Well Name And No. SAN JUAN 28-7 UNIT #279
		9. API Well No. 30-039-26449
		10. Field And Pool, Or Exploratory Area SOUTH BLANCO PC
		11. County Or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED SUMMARY OF DAILY COMPLETION DETAILS FOR
THE SOUTH BLANCO PICTURED CLIFFS FORMATION.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER		Title Agent for Conoco Inc.
Signature <i>Debra Sittner</i>	Date 12/05/00	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	DEC 22 2000
		FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

300392644900		Field Name	JUNICO PO BASIN, FD	Vari	EAST	County	RIO ARRIBA	State/Province	NEW MEXICO	Operator		License No.	
AD Entry #1	6814.00	AD Entry #2	6801.00	AD Entry #3	13.00	AD Entry #4	13.00	Plug Back Total Depth (ft)		Start Date		End Date	
Start		Date This Report											
11/1/00	HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 3554' TO 2000'. RAN GAMMA RAY & CCL FROM 3554' TO SURFACE. RD SCHLUMBERGER. SWMON.												
11/2/00	HELD SAFETY MEETING. HAULED IN FRAC TANKS AND SET. FILLED FRAC TANKS W/ 2 % KCL WATER.												
11/3/00	INSTALLED FRAC VALVES ON WELL HEAD.												
11/6/00	HELD SAFETY MEETING. RU PUMP TRUCK. PRESSURE TESTED CSG TO 4300 #. RD PUMP TRUCK. SWMON.												
11/7/00	HELD SAFETY MEETING. RU BLUE JET LOGGING. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED THE PICTURED CLIFFS FROM 3382 - 3390', 3398' - 3403', 3408' - 3414', 3418' - 3424', 3434' - 3442', 3446' - 3450', 3452' - 3456', 3484' - 3488', 3506 - 3510'. TOTAL 42 HOLES. POOH W/ PERFORATING GUN. RD BLUE JET. WELL HAD A SLIGHT VACUUM. SWMON.												
11/8/00	WAITING ON FRAC												
11/9/00	WAITING ON FRAC.												
11/10/00	HELD SAFETY MEETING. INSTALLED FACILITIES FOR WELL ON SJ 28 - 7 # 279.												
11/13/00	HELD SAFETY MEETING. INSTALLED WELL FACILITIES ON SJ 28 - 7 # 279												
11/14/00	HELD SAFETY MEETING. SET & TESTED ANCHORS. INSTALLED WELL FACILITIES.												
11/15/00	HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS.												
11/16/00	HELD SAFETY MEETING. RU HALLIBURTON. N2 FRACED THE PICTURED CLIFFS. PRESSURE TESTED LINES TO 5000 #. HELD OK. LOADED HOLE. EST RATE. BROKE DOWN PERFS @ 21 BPM @ 2536 #. STARTED DROPPING BALL SEALERS. DROPPED 60 BALL SEALERS @ 1 BALL PER BBL. GOOD BALL ACTION. BALLED OUT @ 3360 #. SURGED BALL SEALERS OFF OF PERFS. SHUT DOWN & WAITED ON BALLS TO FALL. FRACED W/ 588,100 SCF N2 & 600 BBLs WATER & 111,111 # 20/40 BRADY SAND. AVG PRESSURE 2064 # - AVG RATE 43 BPM. ISIP 1462 # - 5 MIN 1254 #. FRAC GRADIENT .53. RA TAGGED FRAC W/ ANTIMONY IN THE 1 #, 2 #, 3 #, TAGGED THE 4 # W/ SCADIMUM. SWMON.												
11/17/00	WAITING ON WORK OVER RIG TO START CLEAN OUT.												
11/20/00	WAITING ON WORK OVER RIG.												
11/21/00	HELD SAFETY MEETING. MOVE RIG TO LOCATION.												
11/22/00	HELD SAFETY MEETING. INSTALLED DRILL GAS COMPRESSORS.												
11/27/00	HELD SAFETY MEETING. OPENED UP WELL CSG PRESSURE 750 #. KILLED WELL. ND FRAC VALVES - NUBOP. INSTALLED BLOOEY LINE AND DRILL GAS COMPRESSORS. SWMON.												
11/28/00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 800 #. KILLED WELL. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3462'. RU DRILL GAS. CLEANED OUT SAND FROM 3462' TO PBTD 3564'. CIRCULATED HOLE CLEAN W/ DRILL GAS. PU ABOVE PERFS TO 3250'. SWMON.												
11/29/00	HELD SAFETY MEETING. OPENED WELL. CSG PRESSURE 700 #. TBG PRESSURE 740 #. RIH W/ 2 3/8" TBG. TAGGED @ 3564'. NO FILL. PUH TO 3357'. STARTED TESTING THE PICTURED CLIFFS ON 1/2" CHOKE THROUGH 2 3/8" TBG. WELL STABILIZED @ 250 #. 1650 MCFPD, 1 BOPD, 4 BWPD. PERFS @ 3382' TO 3510'. LANDED 106 JTS 2 3/8" TBG @ 3357'. SEAT NIPPLE FROM 3357' TO 3358' AND MULE SHOE @ 3358'. RU SAND LINE. RIH W/ 1.901 DRIFT ON SAND LINE TO 3357'. NDBOP - NDWH. RDMO.												