UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	
	_	SF-079391
. Type of Well	6.	If Indian, All. or
GAS GAS		Tribe Name
	7.	Unit Agreement Name
. Name of Operator JUL 2000	1	
RESOURCES OIL & GAS COMPANY CILCON DAY		San Juan 27-5 Unit
OIL & GAS COMPANIO DIST	8.	Well Name & Number
	٥.	San Juan 27-5 U #150R
. Address & Phone No. of Operator	9.	API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700	Э.	30-039-
. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1745'FNL, 1180'FWL, Sec.8, T-27-N, R-5-W, NMPM		Tapacito Pict.Cliffs
	11.	County and State Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action		
Notice of Intent Abandonment Change	of Pl	ans
Recompletion New Con	struc	
X Subsequent Report Plugging Back Non-Rou	struc tine	Fracturing
X_ Subsequent Report Plugging Back Non-Rou Casing Repair Water S	struc tine hut c	Fracturing ff
X Subsequent Report Plugging Back Non-Rou Casing Repair Water S Final Abandonment Altering Casing Convers	struc tine hut c	Fracturing ff
X_ Subsequent Report Plugging Back Non-Rou Casing Repair Water S	struc tine hut c	Fracturing ff
X_ Subsequent Report Plugging Back Non-Rou Casing Repair Water S Final Abandonment Altering Casing Convers X_ Other - Spud	struc tine hut c	Fracturing ff
X Subsequent Report Plugging Back Non-Rou Casing Repair Water S Final Abandonment Altering Casing Convers	struc tine hut c	Fracturing ff
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.