

State of New Mexico Oil Conservation Commission

From

MICHAEL E. STOGNER
PETROLEUM ENGINEER

Memo

To Charle Perrin

MAR 2001

Attached is a copy of a burlington

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P.O. BOX 2088

LAND OFFICE BUILDING

SANTA FE, NEW MEXICO 87501

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NEW MEXICO EMERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor Jennifer A. Salisbury Cabinet Secretary

March 19, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Burlington Resources Oil and Gas Company

Attention:

Peggy Cole

P. O. Box 4289

Farmington, New Mexico 87499-4289

Re: Administrative application of Burlington Resources Oil and Gas Company for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000 for a non-standard infill gas well location within an existing standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool comprising the E/2 of Section 32 Township 27 North, Range 4 West, NMPM, Rio Arriba County, New Mexico.

Dear Ms. Cole:

I have reviewed the subject application that was submitted to the Division on February 22, 2001 for the proposed San Juan "27-4" Unit Well No. 54-M (30-039-26455), to be drilled at an unorthodox infill gas well location 1940 feet from the South line and 100 feet from the East line (Unit I) of Section 32. I found that within the SE/4 of Section 32 Burlington currently operates the San Juan "27-4" Unit Well No. 116 (30-039-21007), located 1680 feet from the South line and 840 feet from the East line (Unit I) of Section 32. The No. 116 well is a Tapacito-Pictured Cliffs gas producer drilled in 1976 by El Paso Natural Gas Company. The location of this existing wellsite is well within the acceptable setback tolerance range for a standard gas well location in the Basin-Dakota Pool. Your application failed to mention its existence, much less the possibility of utilizing this well-pad as a possible location to drill your No. 54-M. Was this possibility ever discussed with the Forest Service? Wouldn't the utilization of this existing site serve to avoid further surface disturbance within the SE/4 of Section 32 while simultaneously helping to assure the orderly development of both the Blanco-Mesaverde and Basin-Dakota reservoirs? How does the Forest Service view utilizing such existing wellsites? Does Burlington utilize such sites? Should future applications address such matters when applicable?

Any other thoughts along these lines would be appreciated. Thank you.

Sincerely

Michael E. Stogner

Chief Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division – Aztec

U. S. Bureau of Land Management - Farmington

U. S. Forest Service - Bloomfield

W. Thomas Kellahin, Legal Counsel for Burlington - Santa Fe

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSUEET

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	[F	F] Waiver	s are Attached				
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SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re:

San Juan 27-4 Unit #54M

1940'FSL, 100'FEL Section 32, T-27-N, R-4-W, Rio Arriba County

30-039-26455

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota. This location is at the request of the Carson National Forest due to extremely rough terrain. This well is planned as a Mesaverde and Dakota commingled completion; and will be the infill well for the Dakota, and the third Mesaverde well in this proration unit. Order DHC-2683 has been received to commingle the Mesaverde and Dakota production.

Production from the Mesaverde is to be included in a 320 acre gas spacing and proration unit for the east half (E/2) of Section 32 and is to be dedicated to the San Juan 27-4 Unit #54 (API # 30-039-20141) located at 810'FNL, 910'FEL of Section 32 and the San Juan 27-4 Unit #108 (API # 30-039-22375) located at 1810'FSL, 1580'FEL of Section 32. Production from the Dakota is to be included in a 320 acre gas spacing and proration unit for the east half (E/2) of Section 32 and is to be dedicated to the San Juan 27-4 Unit #54 (API # 30-039-20141) located at 810'FNL, 910'FEL of Section 32 .

The following attachments are for your review:

- Application for Permit to Drill
- Completed C-102 at referenced location.
- Offset operators/owners plat
- Topographic map
- Geologic map and explanation

Burlington Resources believes there are no correlative rights issues because the encroachment is toward federal unit property. Both the Mesaverde and Dakota are in the participating areas of the San Juan 27-4 Unit.

Please let me know if you have any questions about this application.

Sincerely.

Peggy Cole

Regulatory Supervisor

XC:

NMOCD - Aztec District Office Bureau of Land Management

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	5. Lease Number
	DRILL	SF-080670
		Unit Reporting Number
		DK-8910010540
).	Type of Well MAY 2000	MV-891001054A
J .	GAS RECEIVED	6. If Indian, All. or Tribe
	To Control of	
	Operator Control Operator	7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company	
	RESOURCES Oil & Gas Company	San Juan 27-4 Unit
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 27-4 Unit
	· · · · · · · · · · · · · · · · · · ·	9. Well Number
	(505) 326-9700	54M
	Location of Well	40 Field Deal Mills
	1940' FSL, 100' FEL	10. Field, Pool, Wildcat Blanco MV/Basin DK
	1910 198, 100 125	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 31.7, Longitude 107° 15.9	Sec. 32, T-27-N, R-4-W
		API# 30-039- 7/
1 .	Distance in Miles from Nearest Town	12 6
••	18 miles from Gobernador	12. County 13. State Rio Arriba NM
	10 miles from Godernador	KIO ALIIDA NM
5.	Distance from Proposed Location to Nearest Property or Lease	Line
	100'	
	100' Acres in Lease	17. Acres Assigned to Well
	100'	
 5.	100' Acres in Lease Distance from Proposed Location to Nearest Well, Drig, Compl,	17. Acres Assigned to Well 320 E/2
),	Distance from Proposed Location to Nearest Well, Drig, Compl,	17. Acres Assigned to Well 320 E/2 or Applied for on this Lease
),	Distance from Proposed Location to Nearest Well, Drig, Compl, 700' Proposed Depth This action is subject to technical and	17. Acres Assigned to Well 320 E/2 or Applied for on this Lease 20. Rotary or Cable Tools
i.	Distance from Proposed Location to Nearest Well, Drig, Compl. 700' Proposed Depth This action is subject to technical and	17. Acres Assigned to Well 320 E/2 or Applied for on this Lease
i.	Distance from Proposed Location to Nearest Well, Drig, Compl, 700' Proposed Depth This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well 320 E/2 or Applied for on this Lease 20. Rotary or Cable Tools
3. 3.	Distance from Proposed Location to Nearest Well, Drig, Compl, 700' Proposed Depth This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well 320 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
5. 9.	Distance from Proposed Location to Nearest Well, Drig, Compl, 700' Proposed Depth Procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well 320 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start RILLING OPERATIONS AUTHORIZED ARE
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6. 8. 9.	Distance from Proposed Location to Nearest Well, Drig, Compl, 700' Proposed Depth This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well 320 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start RILLING OPERATIONS AUTHORIZED ARE JBJECT TO COMPLIANCE WITH ATTACH
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Archaeological Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

.10bbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Orawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088, page 2

FAMENDED REPORT

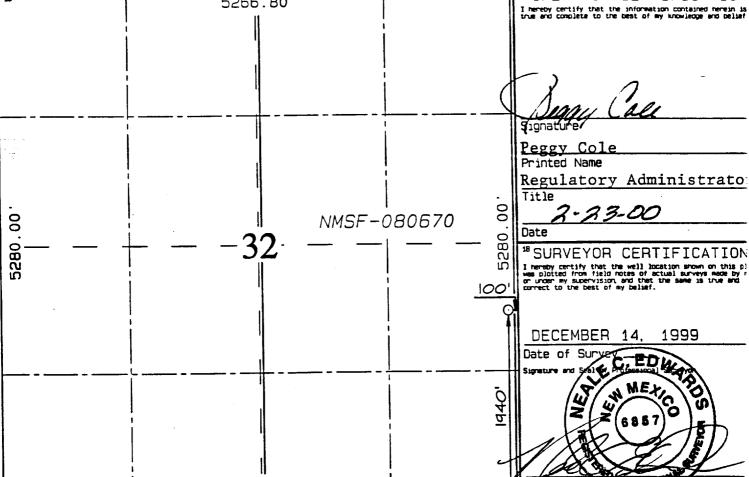
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Certificate

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District IV PO Box 2088, Santa Fe. NM 87504-2088

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*Property Code	Pool Name										
*Property Code 7452 SAN JUAN 27-4 UNIT 54M **GORID No.** **Operator Name **Departor Name **Elevation **Departor Name **Elevation **Usurface Location **Usurface Location **Usurface Location **Usurface Location **In 32 27N 4W 1940 SOUTH 100 EAST AR **In Bottom Hole Location If Different From Surface **Usurface Location If Different From Surface **In Bottom Hole Location If Different From Surface **Departated Acres MV-E/320 **DK-E/320 **DK-E/320 **DK-E/320	anco Mesaverde/Basin Dakota										
BURLINGTON RESOURCES OIL & GAS COMPANY 10 Surface Location 10 Surface Location 11 Surface Location 12 Surface Location 13 Surface Location 14 South line Feet from the North/South line Feet from the East/Hest line Feet from the Feet	per										
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MV-E/320 DK-E/320	county										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
5266.80' Thereby certify that the information contains true and complete to the best of my knowledge											



5280.00'

BURLINGTON RESOURCES OIL AND GAS COMPANY

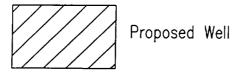
San Juan 27-4 Unit #54M Section 32, T-27-N, R-4-W OFFSET OPERATOR/OWNER PLAT

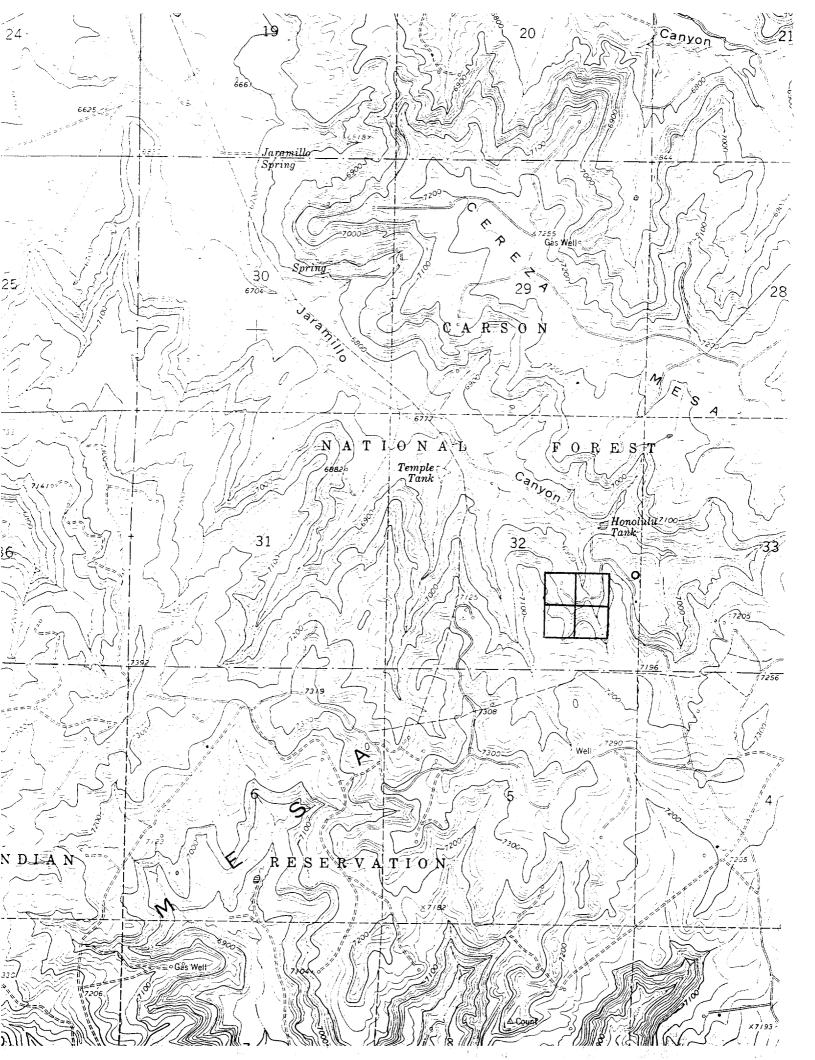
Nonstandard Location

Dakota Formation Well

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46M 日本 M 31 58 日本 58 日本 10 10 10 10 10 10 10 10 10 10	32 54M 1940' FSL M 100' FEL M	102M 102
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1 Burlington Resources — operator of the San Juan 27—4 Unit





Proposed San Juan 27-4 Unit Well Number 54M 1940' FSL & 100' FEL Section 32, T27N, R4W Rio Arriba County, New Mexico Blanco Mesaverde/Basin Dakota Pool Estimated TD 8182'

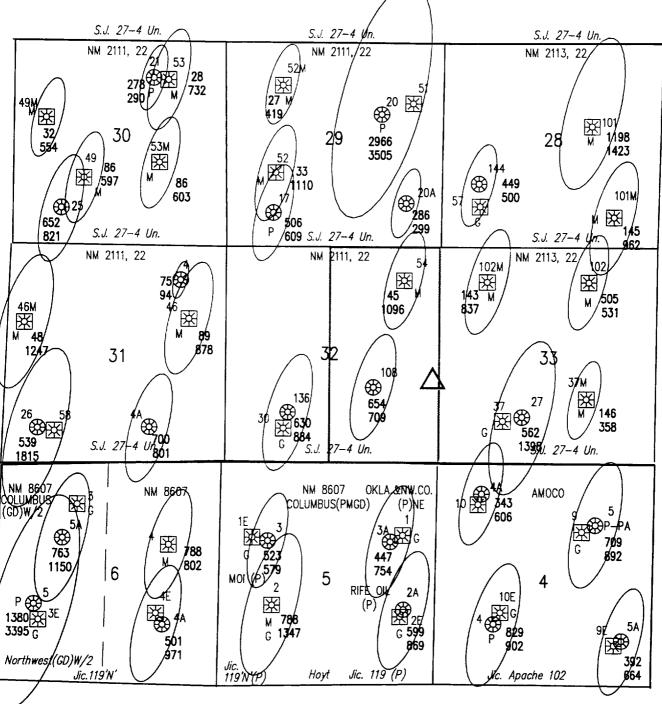
The Mesaverde spacing unit for the San Juan 27-4 Unit 54M is the E/2 of Section 32-T27N-R4W. The proposed test is staked at a standard Mesaverde gas well location within the spacing unit, and will be the third Mesaverde well completed in the 320-acre spacing unit. The location of the proposed test was selected to optimize recovery from the Mesaverde Group. The primary control on productivity in the Mesaverde is the density of natural fractures. Fracture orientation ranges from due north to north 30 degrees east. Gas drainage areas are elliptical in shape with the long axis parallel to the direction of fracture orientation. A drainage ellipse map of the project vicinity indicates that undeveloped gas reserves remain to be exploited by the 54M in the E/2SE/4 of Section 32-T27N-R4W. The drainage ellipse map is based upon data derived from a larger study of the entire Blanco Mesaverde Pool (estimated ultimate recovery calculated for all wells in the Blanco Mesaverde Pool, original gas in place values calculated for entire Blanco Mesaverde Pool, etc.).

The Dakota spacing unit for the San Juan 27-4 Unit 54M is the E/2 of Section 32-T27N-R4W. The proposed test located in the SE/4 of Section 32 will be the second Dakota well completed in the 320-acre spacing unit. Exact placement of the well within the SE/4 of the section was not viewed as critical to success of the new drill project in the Dakota. The proposed test is staked at a non-standard Dakota gas well location within the spacing unit. Every effort was made to locate the San Juan 27-4 Unit 54M at a standard Dakota gas well location in the E/2SE/4 of Section 32 that would also not create significant Mesaverde drainage area overlap with the San Juan 27-4 Unit 108, located in the NW/4SE/4 of Section 32, T27N, R4W. Unfortunately, it was not possible to find such a surface location due to topographic restrictions. A test located at the proposed footages is expected to be geologically comparable in the Dakota with a test located at any standard Dakota location in the E/2SE/4 of Section 32.

SJ_27-4_54M_NSL 02/21/01

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 27-4 UNIT #54M 1940' FSL & 100' FEL, SECTION 32, T27N, R4W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO NO NEW CONSTRUCTION NE/SE SECTION 32, T27N, R4W - D 24 EXISTING R.O.W.

San Juan 27-4 Unit #54M Blanco Mesaverde / Basin Dakota 27N - 4W - 32



Proposed Location
SJ 27-4 #54M
SJ 27-4 #54M
SJ 27-4 #54M
SJ 27-4 #54M
Mesaverde CUM
Mesaverde EUR
Drainage Ellipse
(based on MV EUR)