

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF-078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name And No.
SAN JUAN 28-7 UNIT #132M

9. API Well No.
30-039-26459

10. Field And Pool, Or Exploratory Area
BASIN DK/ BLANCO MV

11. County Or Parish, State
RIO ARriba COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well
Oil Well ☐ Gas Well ☒ Other ☐

2. Name Of Operator
CONOCO INC.

3a. Address
**P.O. Box 2197, DU 3066,
Houston, TX 77252-2197**

3b. Phone No. (include area code)
(281) 293-1613

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL- 1800'FWL, SEC. 15, T27N-R07W, UNIT LETTER 'F'

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Cement Squeeze Job
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/28/01 Check well pressures. 0 - psi on the casing. ND Frac Y and Frac Valve. Rig up Blue Jet. Set Hallib 4 1/2" Fas Drill Plug @ 4107'. Tested plug and casing to 2500 psi. OK. Perforated 3 squeeze holes @ 4000'. Circulated 100 bbls down the 4 1/2" casing and out the 7". Notified the BLM about next days proposed cement squeeze job @ 3:30 PM 2/28/01. Rigged down Blue Jet. SHUT DOWN

03/01/01 RIH with Hallib 4 1/2" cement retainer, with 2 3/8" tubing. Set retainer @ 3862'. Tested tubing to 1000 psi. - OK. Loaded backside to 500 psi.- OK. Rigged up BJ Services to squeeze. Pumped 7 BBLS of KCL to circulate. Pumped 10 BBLS of dye water. Pumped 300 sks or 111 slurry BBLS of BJ Premium Lite cement. When going to displacement, pressure increased to 3000 psi. Stung out of retainer and reversed out 20 bbls of cement. Did not get cement to surface. Estimated TOC @ 216' from surface. POOH with 2 3/8" tubing. SHUT DOWN

03/02/01 RIH with 123 jts of 2 3/8" tubing. Pick up power swivel. Drill up cement retainer @ 3862' and drilled cement to 3918'. SHUT DOWN

03/05/01 Drill cement from 3918' to 4000'. Tested 4 1/2" casing to 800 psi. - OK. POOH with 127 jts of 2 3/8" tubing with 3 7/8" bit. RIH with 3 7/8" Baker Metal Muncher Mill with 2 3/8" tubing. Cleaned to Hallib Fas Drill Plug @ 4107'. Pull up 1 jt. SHUT DOWN

03/06/01 Drill up Hallib Fas Drill Plug @ 4107'. Circulate well clean to 4114'. Rigged down power swivel. RIH with 37 jts of 2 3/8" tubing. Tagged fill @ 5214'. Started 2 drill gas compressors and unloaded well @ 5214'. Pulled 1 jt. Pressure tested the 7" X 4 1/2" annulus to 500 psi. for 1 HR. Test witnessed by Genero Maez with Key Energy. SHUT DOWN

14. I hereby certify that the foregoing is true and correct
Name (Printed / Typed):

DEBRA SITTNER

Title **Agent for Conoco Inc.**

Signature

Debra Sittner

Date **03/27/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 12 2001

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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