Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

	BUREA	AU OF LAND I	MANAGEMENT	•		1010130			ATION AN	D SERIAL NO.	
					0.71			078640			
WELL	COMPLETIO	N OR REC	OMPLETION	REPOR	T AND LC	o'6 *∏ 3:	46 6. IF INC	DIAN, ALLO	TTEE OR	TRIBE NAME	
1a. TYPE OF WELL	OIL	WELL	GAS WEL	L 🖂 🧍	OTHER		7. UNIT	AGREEME	NT NAME		
b. TYPE OF COMPLINEW	ETION: WORK	DEEP-	DIFF.		•		8. FARM	OR LEASI	E NAME, V	VELL NO.	
WELL 🛛	OVER	EN 🗌	RESVR.		THE RO	20 27			28-07 L	JNIT #155E	
2. NAME OF OPERA CONOCO IN					7/2		9. APIV	VELL NO.)39-264 (60		
3. ADDRESS OF OP	ERATOR	***		(Z)	AUG	2001		AND POO		DCAT	
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (28) 292-1613.						BAS	BASIN DAKOTA				
4. LOCATION OF WI At surface 103 At top prod. Into	35' FNL - 1830'	FWL	ccordance with ar	y State requi	irenlenGCN. DIST. 3	DIV A	11. SEC.		OR BLO	CK AND SURVEY OR	
At total depth	•			600	,		SEC	SECTION 22, T27N-R07W			
		14. PE	RMIT NO.	DAN	E BROWED E	To later	12. COU	NTY OR PA	RISH	13. STATE	
15. DATE SPUDDED	16.DATE T.D. F	REACHED	17. DATE COM	PL. (Ready to	prod.)	18. ELEV. (NM V. CASINGHEAD	
01-11-2001	01-18-	2001	04	4-12-2001			6602				
20. TOTAL DEPTH, MD	& TVD	21. PLUG, BA	CK T.D. MD. & T	VD	22. IF MUL	TIPLE COMPL	. HOW MANY *		ERVALS D	PRILLED BY CABLE	
7570	•		7482'			2		то	ols D	TOOLS	
24. PRODUCING INTE	ERVAL(S) OF THIS	COMPLETION	-ТОР, ВОТТОМ,	NAME (MD A	AND TVD)*				25. W/ SL		
BASIN DAKOTA											
26. TYPE ELECTRIC A GR/CCL	AND OTHER LOGS	S RUN							27. W	AS WELL CORED	
28.	WEIGHT	niet I		RECORD (F	Report all string						
CASING SIZE/GRADE 9-5/8"	WEIGHT, L	B/F I	DEPTH SET (MD) 286'		12-1/4"	TOP C	F CEMENT, CEMEI	NTING RECO	RD	AMOUNT PULLED	
7"			3590'		8-3/4'		574 s				
4-1/2"	10.5#		7570'		6-1/4"		357 s				
29. SIZE	TOP (MD)	RECORD BOTTOM (N	ID) SACKS	CEMENT .	SCREEN	(MD) 30.	SIZE		G RECOR SET (MD)	D PACKER SET (MD)	
					99.1341	,,,,,	2-3/8"		138'	(Ma)	
31 DEDECRATION D	ECORD (Interval o	izo ond number)			22	ACID CLI	OT FRACTURE	OF MENT O	<u> </u>		
31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, F DEPTH INTERVAL (MI								PACTURE, CEMENT SQUEEZE, ETC. O) AMOUNT AND KIND OF MATERIAL USED			
Basin Dakota 73											
SEE SUBSEQUE	NT SUNDRY	FOR DAIL	Y DETAILS			=		<u> </u>			
22 *											
33. * PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)							WELL STATUS (Producing or shut-in)				
04-12-2001 DATE OF TEST H	OURS TESTED	CHOKE SIZE		FLOWING FOR TEST	OiL - BBL	Love	- MCF	DUCING	201	TO40 OU DATIO	
04-12-2001	24 HRS.	1/2"	PERIOD	FUR IESI	1			WATER -		GAS - OIL RATIO	
FLOW. TUBING	CASING PRESSI	1	LATED 24 - HR	OIL - BBL	0 BBL	GAS - MCF	475 MCFPD	ER - BBL	BLS	OIL GRAVITY - API	
PRESS 500#	1000#				BLS 2475 MCF					(CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TES	T WITNES	SSED BY		
SOLD								TEST WITNESSED BY W. Shenefield w/ MCVI			
35. LIST OF ATTACHM	MENTS						1			<u> </u>	
36. I hereby certify that	the foregoing and a	attached informat	ion is complete ar	nd correct as	determined fro	om all available	records				
SIGNED	10,8	Cit	408	TITLE	DEBRA S	ITTNER <u>, As</u>	ે Agent for Cono	िह्ना co Inc. [EOF	RECOR!	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter withing its juriscentia.

OD SOME SOME OFFICE

CONOCO San Juan 28-7 Unit #155E Formation Tops Unit Ltr. C – Sec. 22-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	Drilled Depth 2450	Sub Sea 4165
Kirtland	2521	4093
Fruitland Fm.	2815	3800
Pictured Cliffs	3057	3557
Lewis	3400	3214
Chacra	3968	2646
Cliffhouse	4749	1865
Menefee	4765	1849
Point Lookout	5314	1300
Gallup	6530	84
Greenhorn	7232	-617
Graneros	7297	-682
Two Wells	7324	-709
Paguate	7429	-845
Cubero	7461	876