

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080385

6. Location, Notice or Tribe Name

200 SEP 27 11 30 AM '00

7. If Unit of CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 202M

9. API Well No.

30-039-26468

10. Field and Pool, or Exploration Area

BASIN DAKOTA

11. County or Parish, State

Rio Arriba

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Union Oil of California/dba UNOCAL

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1980' FSL & 800' FEL

Sec. 27, T27N, R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

" SEE ATTACHED"



14. Signed Mike C. Phillips Title PERMIAN ROCKY MOUNTAIN DRILLING FOREMAN
(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date NOV 01 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or any State, any false or fraudulent statement of representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RINCON UNIT #202M

Type of Report completion DK

Lease Well 511310-202 State: NM County: RIO ARRIBA

Activity Date 9/8/2000 Day #1
INITIAL REPORT Times

Description

Hours Remarks
MIRU KEY; HOLD INSPECTION & MEETINGS; RU PUMP & PITS; PU & RIH W/ 3 7/8" BIT SUB ON 2 3/8" 4.7# J-55 NEW 8RD TBG TO 6000'; SDFN.

Activity Date 9/10/2000 Day#2
PROGRESS REPORT Times

Description

Hours Remarks
FINISH TIH & PU TBG; TAG CMT @ 6430'; RU SWIVEL; BREAK CIRC.; DO CMT PLUG; CMT FROM 6430-6736' (7 HRS.) CMT VERY HARD; SDFN.

Activity Date 9/11/2000 Day #3
PROGRESS REPORT Times

Description

Hours Remarks
DRILLED HARD CMT FROM 6737-7273'; SDFN.

Activity Date 9/12/2000 Day#4
PROGRESS REPORT Times

Description

Hours Remarks
DRILLED HARD CMT FROM 7273'-7680'; CIRC. HOLE CLEAN; SDFN.

Activity Date 9/13/2000 Day #5
PROGRESS REPORT Times

Description

Hours Remarks
CIRC. HOLE CLEAN; POOH LD WORK STRING; RDMO. TEMPERARALY OFF REPORT.

Activity Date 9/19/2000 Day #
PROGRESS REPORT Times

Description

Hours Remarks
RU BJ SERVICE; PRESS. TEST LINES TO 7980#; RU & ACIDIZE PERFS W/ 1250 GALS 15% HCL DROPPING 40 1.3 SG BALLS TO DIVERT; HAD EXCELLENT BALL ACTION W/ COMPLETE BALL OFF; SURGE BALLS OFF PERFS; SD WO BALLS TO DROP, 1 HR.; RU & FRAC STIMULATE DAKOTA FROM 7397-7608' W/ 75788 GALS 70 QUALITY FOAM + 143,120# 20/40 WHITE SAND & 9000# 14/40 FLEXSAND IN 1-4 PPG STAGES @ 35 BPM DOV/N HOLE RATE; PRESS. 5500#, 4662#, 4534#, 4480#; ISIP 3503 PSI; 5 MIN. 2903 PSI; 10 MIN. 2880 PSI; 15 MIN. 2844 PSI; RDMO BJ; ND WH SAVER; 3 HR. SIP 2500 PSI; OPEN WELL TO PIT ON 10/64" CHOKE; REC. FOAM; LEFT WELL FLOWING TO PIT W/ WATCHER OVERNIGHT; 770 BLTR.

Activity Date 9/20/2000 Day #
PROGRESS REPORT Times

Description

Hours Remarks
FLOWED WELL OVERNIGHT ON 1064 THS CHOKE, WELL SURFACED HEAVY SAND AT CASING DISPLACEMENT RECOVERY. WELL FLOWING HEAVY MIST. CHANGE CHOKE TO 14/64 THIS CHOKE AND WELL FLOWING HEAVY MIST WITH NO SAND T 1800#. LEFT WELL FLOWING TO PIT OVERNIGHT WITH WATCHER. TR 220 OF 770 TLRT.

Activity Date 9/21/2000 Day #
PROGRESS REPORT Times

Description

Hours Remarks
FLOWED WELL OVERNIGHT. WELL MADE HEAVY MIST AND DRIED UP. LIT WELL. WELL BURNING GOOD FLARE W/1500# ON 14/64 CHOKE. CHANGE CHOKE TO 20/64THS AND WELL MAKING HEAVY MIST. SHUT WELL IN AT 8:00 A.M. WILL HOOK-UP TO TEST SEPERATOR FOR TEST. TR 560 OF 770 TLTR.

**RINCON UNIT #202M
COMPLETION BASIN DAKOTA ZONE**

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Activity Date	9/22/2000	Day #	Times	Description	Hours	Remarks
						FLOW TEST WELL THRU SEPERATOR, FLOWED 1.87 MMCFD + 0 BO & 0 BW/21 HRS. FTP - 2200 TO 1950# AND STABLE WITH 250#'S BACK PRESSUE ON SEPARATOR. CHOKE 8/64 THS. SWI FOR HOOK UP.